# AMP Transmission LLC Calculation of Transmission Revenue Requirements

Attachment H-32A

Projected

## Dayton Transmission Zone

Cash-Flow Model

Year Ended 12/31/2024

Projected

Line No. (a)	Cost of Service Item (b)	(Note A) Page, Line, Col. (c)	Notes (d)	Co	mpany Total (e)		Allocator (f)		Qualifying ransmission (g) (e) × (f)	
1 2	GROSS REVENUE REQUIREMENT (line 54)							\$	Allocated Amount 653,057	_
3	DEVENUE OBEDITO	(N + 0)			<b>-</b>					
4 5	REVENUE CREDITS Account No. 454	(Note C) WP02		\$	Total -	TP	Allocator 0.03588	\$	_	
6	Account No. 456	WP02		\$	-	TP	0.03588	\$	-	
7 8	Revenue Credits Specific to zone Reserved	WP02		\$	19,888	D/A TP	1.00000 0.03588	\$ \$	19,888	
9	Transmission Enhancement Credit	WP07		\$	-	TP	0.03588	\$	-	_
10 11	TOTAL REVENUE CREDITS (sum lines 5-9)							\$	19,888	
12	TRUE-UP ADJUSTMENT WITH INTEREST (Protocols)	(Note D) WP05						\$	-	
13 14	Adjustments to Net Revenue Requirement (Note G)							\$	_	
15	Interest on Adjustments (Note H)							\$	-	_
16 17	Total Adjustment (line 14 + line 15)  NET REVENUE REQUIREMENTS							\$ <b>\$</b>	633,168.64	-
17a	DIVISOR							<u></u>	-	=
17b 17c 18	1 Coincident Peak (CP) (MW) - Dayton  Annual Network Rate (\$/MW/Yr) (Line 17 / Line 17b)							\$	3,241.0 <b>195.36</b>	MW /MW/Yr
19	O&M/A&G, DEBT SERVICE & OTHER TAXES									
20 21	Transmission O&M allocable to zone	321.112.b and WP09	WP09	\$	1,052,003	TP	3.588%	\$	37,747.68	
22	Transmission O&M Specific to zone (Note M)	Dayton	WP09	\$	52,648	D/A	100.000%	\$	52,647.56	
23 24	Less Account 565 Less: Account 561.2 Load Dispatch - Monitor and Operate Tra	321.96.b ar321.86.b	Form 1 Form 1	\$	-	TP TP	3.588% 3.588%	\$ \$	_	
25	A&G allocable to zone (Note M)	323.197.b and WP09	WP09	\$	4,086,993	W&S	3.588%	\$	146,648.33	
26 27	A&G Specific to zone (Note M) Other Amortizations - ATSI (Note N)		WP09 WP03	\$ \$	-	D/A D/A	100.000% 100.000%	\$ \$	-	
28	Other Amortizations - AEP Zone (Note N)		WP03	\$	-			·		
29 30	Other Amortizations - All zones Amortization of Start-Up Costs to zone (Note N)		WP03 WP03	\$ \$	-	D/A D/A	100.000%	\$	_	
31	TOTAL O&M (sum lines 21, 22, 25-30, less lines 23 and 24)			\$	5,191,643			\$	237,043.57	_
32 33	DEBT SERVICE									
34	Debt Service (Note L)		WP06	\$	7,544,054	TP	3.588%	\$	270,694	
35 36	Amortization of premium or discount (Note E) TOTAL DEBT SERVICE (Sum lines 34 and 35)			\$	7,544,054	TP	3.588%	<u>\$</u> \$	270,694	
37	Interest for Working Capital needs		WP06b	\$	19,764	TP	3.588%	\$	709	
38 39	TAXES OTHER THAN INCOME TAXES (Note F)									
40	LABOR RELATED									
41 42	Payroll Highway and vehicle	263.i 263.i	Form 1	\$	-	W&S W&S	3.588% 3.588%	\$ \$	-	
43	PLANT RELATED	263.i	Form 1	Ф	-	Was	3.300%	Ф	-	
44 45	Property specific to zone (Note M) Property allocable to zone (Note M)	Dayton 263.i and WP09	WP09 WP09	\$ \$	36,333	D/A TP	100.000% 3.588%	\$ \$	36,333	
46	Other	263.i	Form 1	\$	-	D/A	100.000%	\$ \$	-	
47 48	State Franchise Tax TOTAL OTHER TAXES (sum lines 41 through 47)	263.i	Form 1	\$	36,333	D/A	100.000%	<u>\$</u>	36,333	_
49	TOTAL OTHER TAXES (sulfilliles 41 tillough 47)			Ф	30,333			Φ		
50 51	Subtotal (lines 31 + 36 + 37 + 48)	Margin factor		\$	12,791,795			\$	544,779.388	
52	MARGIN REQUIREMENT (Note I) (WP10)	40% of Debt Service	40.09	6 \$	3,017,622	D/A	3.588%	\$	108,277	
53 54	REV. REQUIREMENT (sum lines 50 and 52)			\$	15,809,417			\$	653,057	
55				*	10,000,111			•	000,007	
56 57	GROSS PLANT IN SERVICE Production			\$	-	NA				
58	Transmission (Note B)	207.58.g	WP01/04	\$	1,542,147	D/A	100.000%	\$	1,542,147	
59 60	Distribution General & Intangible	205.5.g & 207.99.g	WP01	\$ \$	-	N/A W&S	3.588%	\$ \$	-	
61	Reserved	200.0.g & 201.00.g		\$	-	TP	3.588%	\$	-	
62	Other			\$	1 542 147	TP	3.588%	<u>\$</u> \$	1 540 147	
63 64	TOTAL GROSS PLANT (sum lines 57 - 62)			Ф	1,542,147			Ф	1,542,147	
65 66	TRANSMISSION PLANT % INCLUDED IN PJM COST	OF SERVICE								
67 69	Total transmission plant		WP04					\$	42,978,617	
68 69	Less Non-Qualifying Transmission Plant Less transmission plant included in OATT Ancillary Services		WP04 WP04					\$ \$	41,436,470	
70	Total Qualifying Transmission Plant in Service (line 67 - 68 - 69)		_					\$	1,542,147	-
71 72	Percentage of PJM Qualifying transmission plant included in Cos	t of Service (line 70 / line	67)				TP	=	3.59%	

## **AMP Transmission LLC Calculation of Transmission Revenue Requirements**

**Dayton Transmission Zone** Attachment H-32A Cash-Flow Model

Year Ended 12/31/2024

Projected

Line <u>No.</u> (a)		Cost of Service Item (b)	(Note A) Page, Line, Col. (c)	Notes (d)	Com	pany Total (e)			Allocator (f)	-	Projected Dayton-Area Qualifying Transmission (g)
										_	(e) x (f) Allocated Amount
73 74 75		TRANSMISSION EXPENSES									
76 77		Total transmission expenses (line 21+22 Column e) Less transmission expenses included in OATT Ancillary Services	(Note J)								1,104,651 0
78 79		Included transmission expenses (line 76 less line 77)	,							-	1,104,651
80 81		Percentage of transmission expenses after adjustment (line 78 div Percentage of transmission plant included in ISO Rates (line 72)	ided by line 76)							TP	1.00000 0.03588
82 83 84		Percentage of transmission expenses included in ISO Rates (line 8	30 times line 81)							TE=	0.03588
85		WAGES & SALARY ALLOCATOR (W&S) (Note K)				\$	TP		Allocation	_	
86 87		Production Transmission (WP04)			\$ \$	1	0.00% 3.59%	\$	0.0359		
88		Distribution			\$	- '	0.00%	\$	-		W&S Allocator
89		Other			\$ \$	- 1	0.00%	\$ \$	0.0359		(\$ / Allocation) 3.5882% = WS
90 91 92		Total (sum lines 86-89)			Ф	1		\$	0.0359	=	3.5882% = ٧٧5
93											
94 95				Rate Formul Utilizing Inform			Data				
96				Otinizing inionii	auona		Data				
97 98											
99		General Note: References to pages in this formulary rate are indic	ated as: (page#, line#, o	ol.#)							
100		References to data from Informational FERC Form 1 are indicated	as: #.y.x (page, line, co	olumn)							
101 102	Notes										
103	Α	AMPT will maintain and post with informational filings an Information									
104 105	B C	Beginning/End year balances will match Form 1. 13-Month average. The revenues credited on page 1 lines 5-9 shall include only the air						wn on WP0	<ol><li>Excluding an</li></ol>	y Transn	nission AROs
106 107	C	or from the ISO (for service under this tariff) reflecting the Transmi- include revenues associated with FERC annual charges, gross rec	ssion Owner's integrated	transmission fac	cilities.	They do not	entaj				
108		template (e.g., direct assignment facilities and GSUs) which are no	t recovered under this R	ate Formula Ten	nplate.						
109 110	D	The True-Up adjustment is the difference between (1) the revenue Over Recoveries are entered as negative to reduce the net revenue						od after it is	known, with inte	rest	
111	Е	Includes amounts recorded to accounts 428 and 429.	e. Officer recoveries are	entered as Fosi	live to i	iiciease uie ii	et revenue.				
112	F	Includes only FICA, unemployment, highway, property, gross received							e are excluded.		
113 114	G	Gross receipts taxes are not included in transmission revenue required Adjustments required pursuant to Section 6 of the AMPT Protocols							nt		
115	O	Surcharges shall be entered as a positive number to increase the			, mannib	or to reduce ti	ic net revenue	roquironnoi			
116	Н	Interest required pursuant to Section 2(c) of Protocols. Interest on					the net revenu	ie			
117 118	1	requirement. Interest on surcharge shall be entered as a positive of Margin Factor equals .40 or 40% of debt service. Margin Requirer					Factor to anni	ıal deht ser	vice		
119	•	The Margin Factor can only be changed by Order of the Commissi	on			0 0		adi debi sei	vioc.		
120	J	Removes dollar amount of transmission expenses included in the 561.3 and 561.BA.	DATT ancillary services r	ates, including a	III of Ac	count No. 561	.1, 561.2,				
121 122	К	AMPT will have no wages and salaries. However, all A&G expens	e incurred by AMPT will	he 100% related	to AM	PT Transmissi	on				
123	L	PTRR debt service projections for zone are shown on WP06. Actu	ial ATRR debt service (fo	or True-up templa	ate) wil	be from AMF	T accounting r				
124 125	М	With respect to purchased assets, principal and interest payments O&M and A&G and Property Other Taxes values taken from the co				et book value	will not be inclu	ided in the	PTRR or ATRR (	debt serv	ice.
126 127	N	Includes amortization of pre-commercial Start-Up costs booked in	account 182.3, approved	by the Commiss	sion an	d amortized th	rough Account	t 566.			

## Gross Plant in Service - 13 Month Average Balances

Attachment H-32A - WP01 - Plant - 2022

Page 3 of 18 Projected

Line		<b>V</b>	Book attack		State of the	0	1.1	
<u>No.</u>	<u>Month</u>	<u>Year</u>	<u>Production</u>	<u>Transmission</u>	<u>Distribution</u>	<u>General</u>	<u>Intangible</u>	<u>Total</u>
(a)	(b)	(c)	(d) [A] 205.46.g	(e) 207.58.g	(f)	(g) 207.99.g	(h) 205.5.g	(i)
			[A] 205.46.g	207.58.g	207.75.g	207.99.g	205.5.g	
1	December	2023		32,150,156		-	-	32,150,156
2	January	2024		32,150,156		-	-	32,150,156
3	February	2024		32,570,156		-	-	32,570,156
4	March	2024		32,570,156		-	-	32,570,156
5	April	2024		33,070,156		-	-	33,070,156
6	May	2024		33,070,156		-	-	33,070,156
7	June	2024		36,020,156		-	-	36,020,156
8	July	2024		54,520,156		-	-	54,520,156
9	August	2024		54,520,156		-	-	54,520,156
10	September	2024		54,520,156		-	-	54,520,156
11	October	2024		54,520,156		-	-	54,520,156
12	November	2024		54,520,156		-	-	54,520,156
13	December	2024		54,520,156		-	-	54,520,156
14								
15	13-month Ave	rage	-	42,978,617	-	-	-	42,978,617
16								
17								
18	<b>Asset Retirem</b>	ent Cost for	<b>Transmission Plant</b>					
19				Transmission			Total Tras w/AROs	•
20								
21			[A]	207.57.g				
22	December	2023		4,077,697			36,227,853	
23	January	2024		4,077,697			36,227,853	
24	February	2024		4,077,697			36,647,853	
25	March	2024		4,077,697			36,647,853	
26	April	2024		4,077,697			37,147,853	
27	May	2024		4,077,697			37,147,853	
28	June	2024		4,077,697			40,097,853	
29	July	2024		4,077,697			58,597,853	
30	August	2024		4,077,697			58,597,853	
31	September	2024		4,077,697			58,597,853	
32	October	2024		4,077,697			58,597,853	
33	November	2024		4,077,697			58,597,853	
34	December	2024		4,077,697			58,597,853	
35								
36	13-month Ave	rage		4,077,697				
	<u> </u>							

38 Notes: 39 [/

37

[A] Reference for December balances as would be reported in FERC Form 1.

Revenue Credits Workpaper

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## H-32A-WP02 - Revenue Credits

Lina	Add Lines if needed			
Line <u>No.</u> (a)	REVENUE CREDITS (b)  ADD LINES AS NEED!	ED FO	Amount (c) PR ADDITION	Description of Revenue Credits (d) NAL REVENUE CREDITS
1	Account No. 454	\$	_	
2	Account No. 454 Revenue Credits specific to zone	\$	-	
3	Account No. 454 Revenue Credits allocable to all zones	\$	-	
4				
5				
6				
7	Account No. 456	\$	-	
8	Account No. 456 Revenue Credits specific to zone	\$		
9	Account No. 456 Revenue Credits allocable to all zones	\$	-	
10				
11				
12	Other Revenue Credits specific to zone	\$	19,888	PTP/Through and Out Revenues in Dayton zone - Projected
13				
14				
15				

Formation Cost (Start-up) Workpaper

Page 5 of 18

Add Columns and lines as needed		
AMP Transmission LLC 2018 Start-Up Costs	3-year Amorts Deferred from and Incurred in	
Up Front Costs - Deferred - Amort Acct during 2022		
Total Up-Front Costs		
Number of anticipated Transmission Zones		ATSI and AEP East
Amortization period	3	years beginning 1/1/2019
Yearly Amortization	#DIV/0!	AEP zone 2nd Yr. ATSI zone assignement ended in 2021.
Deferred to AEP Zone (or Next Zone)	#DIV/0!	AEP zone for future request at FERC

Other Amortizations of deferred start-up - ATSI Zone Specific - amortized in 2019			Yearly	
	<u>Total</u>	<u>term</u>	<u>Amortization</u>	
			\$ -	
			\$ -	
			\$ -	Add lines as needed
			\$ -	
			\$ -	
			\$ -	
			\$ -	
			\$ -	
			\$ -	
			\$ -	
			\$ -	
			\$ -	
	\$	-	\$ -	

## Attachment H-32A - WP03 - Start-Up Costs - 2024

Other Amortizations	<u>Total</u>	<u>term</u>	Yearly Amortization	Page 6 of 18
\$ \$ \$	- - -	0 0 0	\$ -	Add lines as needed
\$ \$	-	0	\$ -	
			\$ -	

Zonal Investment Workpaper

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## Add Zones if necessary. Add lines for more project investment

Line No.		Add Zones if necessary. Add lines for more proje	ct in	vestment						
1	<u>AMPT</u>	Transmission Investment - Gross Plant		(1-)		(5)		(4)		(5)
2 3		(a)		(b)		(c)		(d)		(e) AMPT
4				<u>ATSI</u>		AEP		<u>Dayton</u>		<u>Total</u>
5										
6	#1	Project #1	\$	6,539,278	\$	-	\$	-	\$	6,539,278
6a	#2	Project#2	\$	469,339	\$	-	\$		\$	469,339
6b	#3	Project#3	\$	2,181,489	\$	-	\$		\$	2,181,489
6c	#4	Project#4	\$	2,522,377	\$	-	\$		\$	2,522,377
6d	#5	Project#5	\$	-	\$	-	\$		\$	-
6e	#6	Project#6	\$	2,113,342	\$		\$		\$	2,113,342
6f	#7	Project#7	\$	-	\$	1,136,135	\$		\$	1,136,135
6g	#8	Project#8	\$	1,750,000	\$	-	\$		\$	1,750,000
6h	#9	Project#9	\$	1,758,624	\$	-	\$		\$	1,758,624
6i	#10	Project#10	\$	10,219,430	\$	- 2 272 270	\$		\$	10,219,430
6j	#11	Project#11	\$	-	\$	2,273,379	\$		\$	2,273,379
6k	#12	Project#12	\$	-	\$	-	\$		\$	1,186,762
6l 6m	#13 #14	Project#13 Project#14	\$ \$	- 346,154	\$	-	\$		\$ \$	- 346,154
6n	#15	Project#14 Project#15	\$	540,154					۶ \$	340,134
60	#15	Project#15	\$						ب \$	
6p	#17	Project#17	\$	8,538,462					\$	8,538,462
6q	#18	Project#18	Y	0,330,402			\$		\$	355,385
6r	#19	Project#19	\$	1,588,462			*		\$	1,588,462
6s	#20	Project#20	•	2,000, 102	\$	_			\$	-
6t	20	Subtotal	\$	38,026,957	\$	3,409,514	\$		\$	42,978,617
			Ċ		·				\$	-
7		Non-Qualifying							\$	_
7a		ATSI Zone	\$	-	\$	-	\$		\$	-
7b		AEP Zone	\$	-	\$	-	\$	-	\$	-
7c		Dayton Zone	\$	-	\$	-			\$	-
7d		Other Non-Qualifying Facilities	\$	-	\$	-	\$	-	\$	-
7e		Other Non-Qualifying Facilities	\$	-	\$	-	\$	<u> </u>	\$	-
8		Total Qualifying	\$	38,026,957	\$	3,409,514	\$	1,542,147	\$	42,978,617
9										
10		Zonal Allocation		100.00%		100.00%		100.00%		
11										
12		Allocated To Zone	\$	38,026,957	\$	3,409,514	\$	1,542,147	\$	42,978,617
13										
14	_									
15 16	iransi	mission Plant recovered in Ancillary Services								
16 17										
17 18										AMPT
18 19				<u>ATSI</u>		AEP		Dayton		Total
20				<u> 7131</u>		ALL		Dayton		10101
21		Amount	\$	-	\$	-	\$	-	\$	_
22			Y		7		4		+	
23		Zonal Allocation		0%		0%		0%		
24				-,-		-,-				
25		Allocated To Zone	\$	-	\$	-	\$	-	\$	-
26					•		•			
27										
28	Wage	s and Salaries Proxy - Gross Plant in Each Zone								
29										
30		Line 12 (b, c, or d) divided by Line 12 (e)		88.48%		7.93%		3.59%		

True-Up and Adjustments Workpaper

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## AMPT True-up with Interest - based on Protocols

NITS Revenues received by PJM for the Year (Note 2)

rue-up Adjustment (Over)/Under Recovery

		Over (Under) Recovery Plus Interest	Average Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
Interest Rate on Amount of Refu	ınds or Surcharg	es (Note 1)	0.4285%				
As an example, an over or unde	er collection will	be recovered prorata over	2019, held for 2020 and	returned prorata ov	er 2021		
Calculation of Interest					Monthly		
January	Year 2022		0.4285%	12	-		-
February	Year 2022		0.4285%	11			-
March	Year 2022		0.4285%	10	-		-
April	Year 2022		0.4285%	9			-
May	Year 2022		0.4285%	8			-
June	Year 2022		0.4285%	7			-
July	Year 2022		0.4285%	6	-		-
August	Year 2022		0.4285%	5	-		-
September	Year 2022		0.4285%	4	-		
October	Year 2022		0.4285%	3	-		-
November	Year 2022	-	0.4285%	2	-		-
December	Year 2022		0.4285%	1	-		-
					-		-
					Annual		
January through December	Year 2023		0.4285%	12	-		-
Over (Under) Recovery Plus Inte		and Recovered Over 12 M			Monthly		
January	Year 2024		0.4285%		-	-	
February	Year 2024		0.4285%		-	-	-
March	Year 2024		0.4285%			-	-
April	Year 2024		0.4285%		-	-	
May	Year 2024	-	0.4285%		-	-	-
June	Year 2024		0.4285%		-	-	
July	Year 2024		0.4285%		-	-	-
August	Year 2024		0.4285%			-	-
September	Year 2024		0.4285%		-	-	
October	Year 2024		0.4285%		-	-	
November	Year 2024	-	0.4285%		-		
December	Year 2024		0.4285%	-	-	-	
					-		
True-Up with Interest						\$ -	
Less Over (Under) Recovery						\$ -	_

FERC Interest	Rate - Monthly
Jan-22	0.2700%
Feb-22	0.2700%
Mar-22	0.2700%
Apr-22	0.2700%
May-22	0.2700%
Jun-22	0.2700%
Jul-22	0.3000%
Aug-22	0.3000%
Sep-22	0.3000%
Oct-22	0.4100%
Nov-22	0.4100%
Dec-22	0.4100%
Jan-23	0.5300%
Feb-23	0.5300%
Mar-23	0.5300%
Apr-23	0.6300%
May-23	0.6300%
Jun-23	0.6300%
Jul-23	0.6700%
Aug-23	0.6700%
Average	0.4285%

Total Interest

Note 1: Interest Rate on Amount of Refunds or Surcharges is the monthly average interest rate calculated in accordance with section 2(c) of the AMPT Formula Rate Protocol Note 2: Exclude any true-up amount included in the PTRR for the year being true-u

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## AMP Transmission LLC

Debt Service Workpaper - Annual
Projected 2024

## Debt Service Payments - Year End 12/31/2024

| Rate Year | Total | Actual | | Projected | Debt Service | | 2024 | \$ 7,544,054 |

For ATRR and True-up, AMPT will record actual P&I in the year and those P&I entries will be populated in H-32A, page 1, line 36

Add Additional Project Columns as needed

AMPT Projects	ATSI	ATSI	ATSI	ATSI	ATSI	ATSI	AEP	ATSI	ATSI	ATSI	ATSI	DAY	DAY	ATSI	ATSI	ATSI	ATSI	ATSI	Day	ATSI	AEP	
	Project	Project	Project	Project	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Project #12	Project #13	Project #14	Project #15	Project #16	Project #17	Project #18	Project #19	Project #20	Project #21	Total
	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20	#21	Projected
Project Na Loan Princi Less Acquisition Prem Ness Acquisition Prem Ness Acquisition Prem Loan Frem (Yet Loan Fred Delta Service Payms Debt Service Schedule (Yearly) Year 2022 2023 2024 2025	me:  spal: \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5	\$ \$ \$ \$	\$ - \$ 5 5 - \$ 5 	- 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5		\$ - 5 \$	\$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - 5 5	#14  5 5 - 5 5 - 5 - 5 - 5 - 5 -	#15 \$ - \$ - - - - - - - - - - - - - -	#16	\$ - S - S - S - S - S - S - S - S - S -	\$	\$ - \$	\$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ - 5	Projected  \$ -
2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - S - S - S - S - S - S - S - S - S -	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5 - 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		- - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ - \$ - \$ 5 - \$ 7 - 5 7	\$ - \$ - \$ 5 - \$ 7 - 5 7	\$ - \$ - \$ 5 - \$ 7 - 5 7	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	\$	\$ - \$ - \$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 - \$ 5 5 - \$ 5 5 5 - \$ 5 5 5 - \$ 5 5 5 5	5 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9

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## AMP Transmission LLC

Debt Service Workpaper - Annual

Debt Service Payments - Year End 12/31/2024

GF = "Grid Force"

Add Additional "Other" Columns as needed

Other AMPT Capitalized Equipm	nent										
	Project	Project	Project	Project	Project #5	Project #6	Project #7				Total
	#1	#2	#3	#4	#5	#6	#7				Projected
	Purchase										
Project Name:											
Loan Principal:		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Acquisition Premium		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Loan Principal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Loan Term (Years):	-	-	-	-	-	-	-	-	-	-	
Loan Start Date:											
Loan End Date:		-	-	-	-	-	-	-	-	-	
Annual Interest Rate:											
Projected Yearly Debt Service Payment:	-	-	-	-	-	-	-	-	-	-	
Debt Service Schedule (Yearly)											
Year											
2022		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,543
2025	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2026	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2027	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2028	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2029	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2030	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2031	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2032	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2034	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2037	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2038	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Debt Service Workpaper - Monthly

Debt Service Payments - Year End12/31/2024

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This tab is to accommodate projects that may go in service or close mid-year in any particular month

#### Add Additional Project Columns and lines as needed

												Bowling				Napoleon				Amherst		1	
			City of	City of	City of	Vill of	Napoleon			Wadsworth -		Green				Northside		Cuyahoga		Reinforcemen		BG Western	
AMPT Projects			Napoleon	Amherst	Wadsworth	Brewster	Relays	Huron	Deshler	Relay	Pioneer	(Bellard)	Orrville	Piqua	Tipp City	Indus	Niles	Falls	Monroeville	t	Versailles	Area	JV4
-		Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Project #12	Project #13	Project #14	Project #15	Project #16	Project #17	Project #18	Project #19	Project #20	Project #21
From Debt Sch (by project)	Total Debt Service Over Loan Term		-	-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-	-	-
Debt Service Schedule (Monthly)																							
Year	Month																						
2023	12/1/2023																						
2024	1/1/2024	\$399,811	L																				
2024	2/1/2024	\$405,018	3																				
2024	3/1/2024	\$405,018	3																				
2024	4/1/2024	\$411,218	3																				
2024	5/1/2024	\$411,218	3																				
2024	6/1/2024	\$411,218	3																				
2024	7/1/2024	\$1,768,171	L																				
2024	8/1/2024	\$663,568	3																				
2024	9/1/2024						1															l	
2024	10/1/2024						1															l	
2024	11/1/2024		3				1															l	
2024	12/1/2024						1															l	
2025	1/1/2025		l-	I-	-	1	ļ-	-	-	-	-	1		-	-	-	-	l-	-	-	-	l-	-

Debt Service Workpaper - Monthly

## Debt Service Payments - Year End12/31/2024

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Add Additional "Other" Columns and lines as needed

		-	Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10
From Debt Sch (by project)	Total Debt Service Over	Loan Term		-	-	-	-	-	-	-	-	-	-
Debt Service Schedule (Monthly	)												
Year	Month												
	2023	12/1/2023		-	-	-	-	-	-	-	-	-	-
3	2024	1/1/2024	\$1,212										
3	2024	2/1/2024	\$1,212										
3	2024	3/1/2024	\$1,212										
3	2024	4/1/2024	\$1,212										
3	2024	5/1/2024	\$1,212										
3	2024	6/1/2024	\$1,212										
3	2024	7/1/2024	\$1,212										
3	2024	8/1/2024	\$1,212										
	2024	9/1/2024	\$1,212										
3	2024	10/1/2024	\$1,212										
3	2024	11/1/2024	\$1,212										
3	2024	12/1/2024	\$1,212										
3	2025	1/1/2025		_	ļ.	_	_	_	_	_	_	_	_

# Zonal Investment Workpaper

Line <u>No.</u> (a)	Components - Description (b)	Amounts (c)
1	AMPT Working Capital Loan from AMP	\$ -
2		
3	Prime Rate	Various
4		
5	Interest on Working Capital Loan <sup>1</sup>	\$ 19,764
6		
7		
8	For ATRR and True-up, AMPT will record actual interest expense	
9		
10	Note 1: to Attachment H-32A, page 1, line 37	
11		
12	For ATRR and True-up, interest will be per books	
13	For PTRR, use most recent available Prime Rate when projections are done	

### Transmission Enhancement Credit (Schedule 12 Projects)

To be completed in conjunction with Attachment H-32A

	(1)	(2)		(3)	(4)
Line No.		<u>Reference</u>	<u>Tra</u>	ansmission	Allocator
1	Gross Transmission Plant - Total		\$	1,542,147	
2 3	Net Transmission Plant - Total				
4	O&M EXPENSE				
5	Total O&M Allocated to Transmission		\$	237,044	
6	Annual Allocation Factor for O&M			15.37%	15.37%
7					
8	DEBT SERVICE		\$	270,694	
9 10	Annual Allocation Factor for Debt Service			17.55%	17.55%
11	MARGIN REQUIREMENT		\$	108,277	
12	Annual Allocation Factor for Margin Requirement		•	7.02%	7.02%
13	- '				
14	TAXES OTHER THAN INCOME TAXES				
15	Total Other Taxes		\$	36,333	
16	Annual Allocation Factor for Other Taxes			2.36%	2.36%
17					
18	Annual Allocation Factor for Expense and Margin Requirement	Sum of line 6 through 16			42.30%
19					
20					
21	Add lines for projects as needed				
22				lit (Schedule 12 Project	= -
23		To be completed in	conjunction	with Attachment H-32	A
24					

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
				Annual							
				Allocation			Annual		Project		Annual Revenue
Line		RTEP Project	t	Factor for	Annual Expense		<b>Allocation Factor</b>	Annual Return	Depreciation	True-up	Requirement
No.	Project Name	Number	<b>Project Gross Plant</b>	Expense	Charge	<b>Project Net Plant</b>	for Return	Charge	Expense	Adjustment	with True-up
										(WP08-True-up	(Sum Col. 5, 8, 9 &
				(line 18)	(Col. 3 * Col. 4)	N/A		(Col. 6 * Col. 7)		Col. i)	10)
1a		b	\$ -	42.30%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
1b		b	\$ -	42.30%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
1c		b	\$ -	42.30%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -

Transmission Enhancement Credit for Attachment H-32A Page 1, Line 9

Notes Α Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A. Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A.

Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service. Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.

Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12.

Transmission Enhancement Credit (Schedule 12 Projects)

Page 15 of 18

## Add more lines as needed

## Transmission Enhancement Credit - True-up

To be completed after WP07 for the True-up Year is updated using actual data

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Project Name	RTEP Project Number	Actual TEC Revenues	Projected TEC Annual Revenue Requirement	Actual TEC Revenues Allocated to Projects	Actual TEC Annual Revenue Requirement	True-up Adjustment Principal Under/(Over)	Applicable Interest on Under/(Over)	True-up Adjustment with Interest Under/(Over)
					[Col. c, line 1 *			Col. g *	
				from PTRR	(Col. d, line 2x / Col. d, line 3)]	from ATRR	Col. f - Col. e	[(line 4a / line 4b) - 1]	Col. g + Col. H
1	[A] Actual PJM TEC Revenues for True-up Year		-						
	,								
2a 2b		b b		-	-		-	-	-
2c		b		_	-		-	-	-
3	Subtotal			-	-	-			
4a 4b	Revenue Requirement True-up with Interest Revenue Requirement True-up - Over/Under Rec	overv					-		
		,							

NOTE

[A] Amount included in revenues reported on page 330, column k of FERC Form 1.

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## **AMP Transmission LLC**

Transmission O&M, A&G, and Other Taxes Workpaper

Add lines and other zones as needed to increase transparency

## TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL

Add Lines and Columns to if necessary to increase transparency

Line											
No.	<u>Item</u>	Forr	n 1 Reference		Amount				Defe	erred	<u>Description</u>
(a)	(b)		(c)		(d)				(€	e)	(f)
1	Total Transmission O&M - 2024 Projected	;	321.112.b	\$	2,376,790						Projected
2					Zone	Zone		Zone			
3	Total Transmission O&M Specific to ATSI zone		Total	Alloc	<u>ATSI</u>	<u>AEP</u>		DAY	Other	Zone	<u>Projected</u>
4	Projected O&M expense for ATSI Zone only	\$	1,047,044	100% \$	1,047,044	\$ -	\$	-	\$	-	Transmission O&M - Projected
5	List transmission specific to ATSI zone here - add rows if necessary	\$	-	100% \$	-	\$ -	\$	-	\$	-	Add description
6	List transmission specific to ATSI zone here - add rows if necessary	\$	-	100% \$	-	\$ -	\$	-	\$	-	Add description
7	List transmission specific to ATSI zone here - add rows if necessary	\$	-	\$		\$ -	\$		\$	-	Add description
8	Total Transmission O&M Specific to ATSI zone	\$	1,047,044	\$	1,047,044	\$ -	\$	-	\$	-	sum of transmission O&M specific to ATSI zone
9											
10	Total Transmission O&M Specific to AEP zone										
11	Projected O&M expense for AEP Zone only	\$	225,095	100% \$	-	\$ 225,095	5 \$	-	\$	-	Projected O&M expense for AEP Zone only
12	List transmission specific to AEP zone here - add rows if necessary	\$	-	100% \$	-	\$ -	\$	-	\$	-	Add description
13	List transmission specific to AEP zone here - add rows if necessary	\$	-	100% \$		\$ -	\$		\$	-	Add description
14	Total Transmission O&M Specific to AEP zone	\$	225,095	\$	_	\$ 225.095	5 \$	-	\$	_	sum of transmission O&M specific to AEP zone
15						,			*		
16	Total Transmission O&M Specific to Dayton zone										
17	Total Transmission O&M Specific to Dayton zone	\$	52,648	100% \$	-	\$ -	\$	52,648	\$	-	Total Transmission O&M Specific to Dayton zone
18	List transmission specific to Dayton zone here - add rows if necessary	\$	-	100% \$	-	\$ -	\$	-	\$	-	Add description
19	List transmission specific to Dayton zone here - add rows if necessary	\$	-	100% \$	-	\$ -	\$	-	\$	-	Add description
20	Total Transmission O&M Specific to Dayton zone	\$	52,648	\$		\$ -	\$	52,648	\$	-	sum of transmission O&M specific to Dayton zone
21	· · · · · · · · · · · · · · · · · · ·	•	02,010	ų.		<b>Y</b>	Ÿ	02,010	•		dani di transmissioni dani degoni di Bayton Edito
22	Total Transmission O&M Specific to all zones										
23	Projected O&M Specific to all zones	\$	1,052,003	\$	930.799	\$ 83,456	\$	37.748	\$	-	Projected O&M Specific to all zones
24	List transmission specific to all zones here - add rows if necessary	\$	-	\$		\$ -	\$		\$	-	Add description
25	List transmission specific to all zones here - add rows if necessary	\$	_	\$	-	\$ -	\$	-	\$	-	Add description
26	List transmission specific to all zones here - add rows if necessary	\$	-	\$	-	\$ -	\$	-	\$	-	Add description
27	List transmission specific to all zones here - add rows if necessary	\$	-	\$	-	\$ -	\$	-	\$	-	Add description
28	List transmission specific to all zones here - add rows if necessary	\$	-	\$	-	\$ -	\$	-	\$	-	Add description
29	List transmission specific to all zones here - add rows if necessary	\$		\$	-	\$ -	\$		\$	-	Add description
30	Total Transmission O&M Specific to all zones	\$	1,052,003	\$	930,799	\$ 83,456	\$	37,748			sum of transmission O&M specific to all zones
31		-	.,,	ų.	,	, 22,100		2.,. 10	•		
32											
33											

ADD LINES AND ZONES FOR DATA IN FUTURE AS NEEDED

34 35 36 37 38	ltem (b)	Form 1 Refere	ence		Amount (d)					Deferre (e)		Page 17 of 18  Attachment H-32A - WP09 - Transmission O&M - 2024 Projected  Description (f)
39 40 41	A&G Expense - 2024 Projected	323.197.b		\$	4,086,993							From Informational AMPT Form 1 - ATRR True-up
42 43 44	Total A&G Specific to ATSI zone List A&G specific to ATSI zone here - add rows if necessary List A&G specific to ATSI zone here - add rows if necessary	<u>Total</u> \$ \$	Alloc -	\$	ATSI - -	\$		\$	<u>DAY</u> - -	Other Z	one - -	Projected Add description Add description
45 46	List A&G specific to ATSI zone here - add rows if necessary  Subtotal A&G Specific to ATSI zone	\$ \$	<u>-</u>	\$		\$		\$ \$		\$	<u>-</u>	Add description sum of A&G specific to ATSI zone
47 48	Total A&G Specific to AEP zone											
49 50 51	List A&G specific to AEP zone here - add rows if necessary List A&G specific to AEP zone here - add rows if necessary List A&G specific to AEP zone here - add rows if necessary	\$ \$ \$	- - <u>-</u>	\$ \$	- - -	\$ \$	<u>-</u>	\$ \$	- - -	\$ \$ \$	- - -	Add description Add description Add description
52 53	Subtotal A&G Specific to AEP zone	\$	-	\$	•	\$	-	\$	-	\$	-	sum of A&G specific to AEP zone
54 55 56 57	Total A&G Specific to Dayton zone List A&G specific to Dayton zone here - add rows if necessary List A&G specific to Dayton zone here - add rows if necessary List A&G specific to Dayton zone here - add rows if necessary	\$ \$ \$	- - -	\$ \$	- - -	\$ \$	-	\$ \$	-	\$ \$ \$		Add description Add description Add description
58 59	Subtotal A&G Specific to Dayton zone	\$	-	\$	-	\$	-	\$	-	\$	-	sum of A&G specific to Dayton zone
60 61	Total A&G Specific to all zones A&G specific to all zones	\$ 4,086	,993	\$	3,616,121		324,223		146,648	\$	-	A&G specific to all zones
62 63 64	List A&G specific to all zones here - add rows if necessary List A&G specific to all zones here - add rows if necessary List A&G specific to all zones here - add rows if necessary	\$ \$ \$	- -	\$	- - -	\$	-	\$ \$	-	-	-	Add description Add description Add description
65 66 67	List A&G specific to all zones here - add rows if necessary List A&G specific to all zones here - add rows if necessary List A&G specific to all zones here - add rows if necessary	\$ \$ \$	- - -	\$ \$	-	\$ \$ \$	-	\$ \$ \$	-	\$ \$ \$	- - -	Add description Add description
68 69	List A&G specific to all zones here - add rows if necessary  Total A&G Specific to all zones	\$ \$ 4,086	993	\$	- 3,616,121	\$ \$		\$ \$	- 146,648	\$ \$	-	Add description sum of A&G specific to all zones
70 71 72	Other Taxes - 2024 Projected	263.i 41	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· ·	0,010,121	•	02 1,220	•	110,010		,139	From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR
73 74	Other Taxes specific to ATSI Zone	263.i.1-6										
75 76 77	Property Tax Other Tax specific to ATSI zone here - add rows if necessary Other Tax specific to ATSI zone here - add rows if necessary	\$ 1,403 \$ \$	,466 - -	\$ \$ \$	1,403,466	\$ \$ \$	-	\$ \$ \$	-	\$ \$ \$	- - -	Property Tax Add description Add description
74 75	Other Tax specific to ATSI zone here - add rows if necessary Other Tax specific to ATSI zone here - add rows if necessary	\$ \$	-	\$	-	\$	-	\$	-	\$	-	Add description Add description
76 77 78	Other Tax specific to ATSI zone here - add rows if necessary Other Tax specific to ATSI zone here - add rows if necessary Other Tax specific to ATSI zone here - add rows if necessary	\$ \$ \$	- -	\$ \$	- -	\$ \$	-	\$ \$ \$	- - -	\$ \$ \$	-	Add description Add description Add description
79 80 81	Other Tax specific to ATSI zone here - add rows if necessary Other Tax specific to ATSI zone here - add rows if necessary	\$ \$	-	\$ \$	- - -	\$ \$	-	\$ \$ \$	-	\$ \$ \$	- - -	Add description Add description
82 83	Other Taxes specific to AEP Zone	\$ 1,403	466	\$	1,403,466	\$	-	\$	-	\$	-	sum of Other Taxes specific to ATSI zone
84 85	Property Tax Other Tax specific to AEP zone here - add rows if necessary	\$ 34 \$	340	\$	-	\$ \$		\$ \$	-	\$ \$	-	Property Tax Add description
86 87 88	Other Tax specific to AEP zone here - add rows if necessary Other Tax specific to AEP zone here - add rows if necessary Other Tax specific to AEP zone here - add rows if necessary	\$ \$ \$	-	\$ \$	-	\$ \$ \$	-	\$ \$ \$	-	\$ \$ \$	-	Add description Add description Add description
88 89 90			340	\$	-	\$	34,340	-	-		-	sum of Other Taxes specific to AEP zone
90 91 92	Other Taxes Specific to Dayton zones Property Tax Other Tax specific to Dayton zone here - add rows if necessary	\$ 36 \$	333	\$	-	\$ \$		\$ \$	36,333	\$ \$	-	Property Tax Add description
93 94 95	Other Tax specific to Dayton zone here - add rows if necessary Other Tax specific to Dayton zone here - add rows if necessary Other Tax specific to Dayton zone here - add rows if necessary	\$ \$ \$	-	\$ \$	-	\$ \$ \$	-	\$ \$ \$	:	\$ \$ \$	-	Add description Add description Add description
96	Total Other Taxes Specific to Dayton zone		333	\$		\$		\$	36,333		-	sum of Other Taxes specific to Dayton zone

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# **AMP Transmission LLC**

# **Development of Margin Requirement**

Line			
No.	Item 12-Month Period=		2024
(a)	(b)	'	(c)
	1		
1	Debt Service Payments <sup>1</sup>		\$7,563,819
2			
3	Less:		
4	Interest on Working Capital Loans (WP06b)	\$	19,764
5	Premium paid on Debt and included in debt service	\$	-
6	Other Adjustments needed to reflect only Debt Service on Assets	\$	-
7	Add Additional deductions to Debt Service Payments as needed	\$	-
8			
9	Net Debt Service Payments (line 1 - lines 4 thorugh 7)	\$	7,544,054
10	Margin Factor (fixed)		40%
11	Margin Requirement (line 9 x line 10) - To H-32A line	\$	3,017,622
12			
13	Notes:		
14	1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06		