

PJM Regulation Clearing Price Components

Michael Olaleye

Real-Time Market Operations

Regulation Market Design Senior Task Force

December 20, 2022



Regulation Clearing and Pricing Engines

Ancillary Services Optimizer (ASO)

Clearing and assignment of regulation and inflexible reserve resources (solved 60 minutes prior to target time, looks ahead 60 minutes beyond target time)





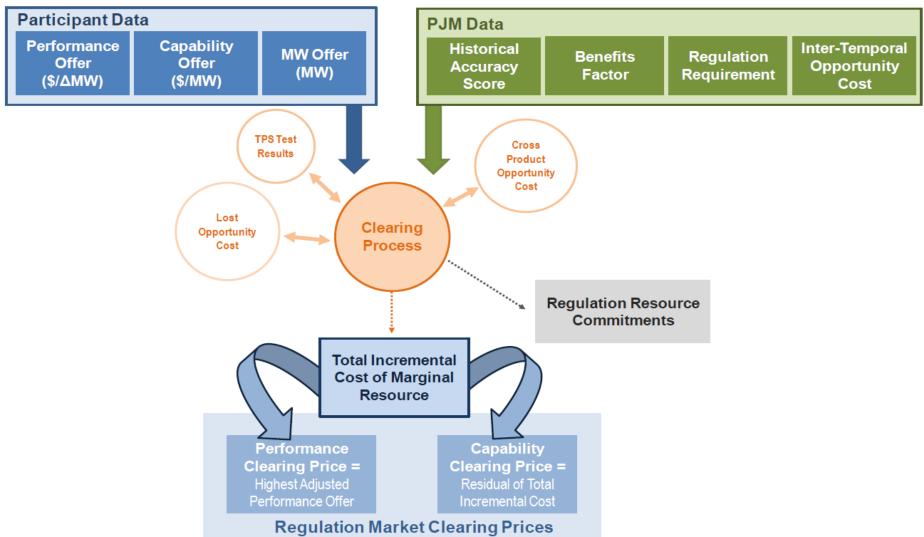


Locational Pricing Calculator (LPC)

5-minute energy and ancillary service prices Based on latest approved RT SCED case



Regulation Market Clearing Process





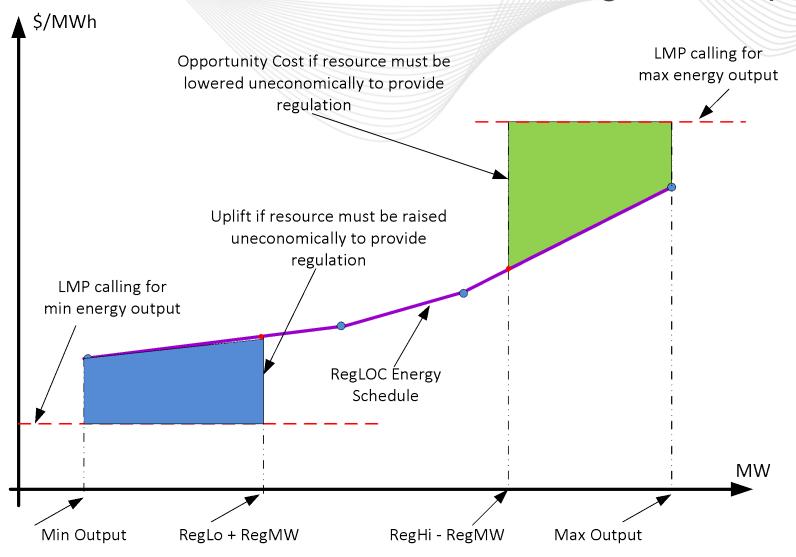
Regulation Lost Opportunity Cost (RegLOC)

RegLOC – The difference in net compensation from the Energy Market between what a resource receives when providing Regulation service and what it would have received for providing energy only.

- Calculated only for resources providing energy along with regulation service
- Calculated only for pool scheduled regulation resources
- Is \$0 for DSR, and self-schedule and Non-Energy Regulation resources
- Can only be positive, else zero
- Calculated only within Eco limit range
 - > Economic Minimum to Economic Maximum range
- RegLOC is a component of the Regulation Market Clearing Price



Regulation Uplift and LOC



www.pjm.com | Public 5



What are the Differences Between Clearing and Pricing?

| Input | ASO | LPC | |
|--------------------------|---|---|--|
| Regulation requirement | Used to determine resource clearing | Not used | |
| Offers | Used to determine resource clearing | Used for pricing cleared resources | |
| PBR Metrics | Historical MileageHistorical Performance ScoreBenefits Factor calculated by ASO | Actual MileageHistorical Performance ScoreBenefits Factor calculated by LPC | |
| Load Profile | Hour ahead forecast | Actual | |
| Transmission Constraints | Hour ahead forecast | Actual | |
| Dispatch MW | Hour ahead projection | Actual | |
| | | | |
| Output | Resource assignments based on Rank Price | 5 minute pricing (RMCP) | |
| LOC | Uses forecasted LMP | Uses actual LMP | |



Components of Regulation Clearing MCP - Offer and LOC

PJM Regulation Market monthly average MCP, marginal resource LOC and offer price for 2022

| Month | Average MCP | Average Marginal Resource Effective Offer | Average Marginal Resource LOC | LOC as a percentage of MCP |
|-------|-------------|---|-------------------------------|----------------------------|
| Jan | \$28.97 | \$4.45 | \$24.46 | 74% |
| Feb | \$19.66 | \$4.84 | \$14.82 | 63% |
| Mar | \$17.72 | \$4.95 | \$12.77 | 61% |
| Apr | \$34.99 | \$5.43 | \$29.55 | 72% |
| May | \$28.95 | \$5.04 | \$23.91 | 65% |
| Jun | \$30.36 | \$7.24 | \$22.95 | 63% |
| Jul | \$41.27 | \$4.73 | \$36.4 | 75% |
| Aug | \$45.6 | \$5.85 | \$39.68 | 76% |
| Sep | \$27.12 | \$7.86 | \$19.14 | 58% |
| Oct | \$24.47 | \$7.43 | \$17.04 | 60% |
| Nov | \$14.16 | \$3.94 | \$10.03 | 55% |



pim Components of Regulation Clearing MCP in 2022: Offer and LOC



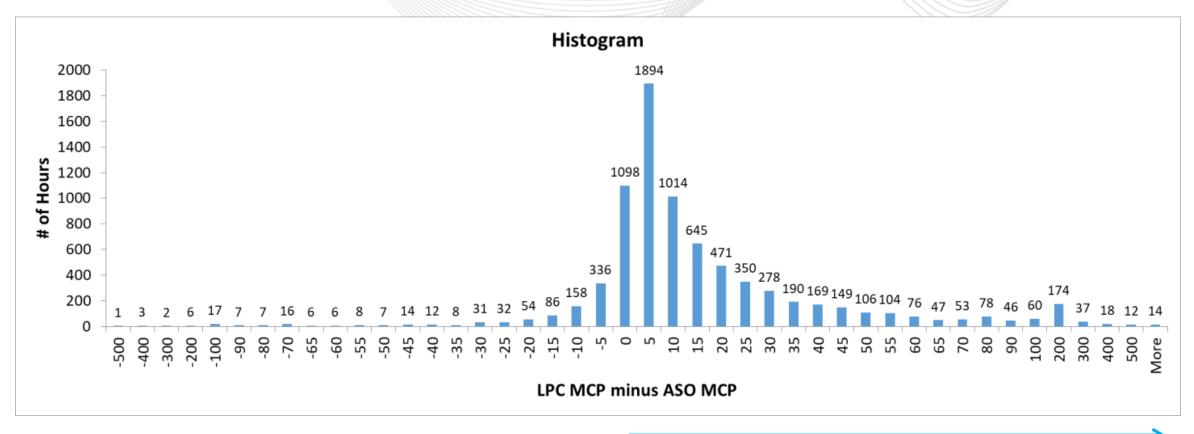


Regulation Procurement Processes That Impact RegLOC

- Hour ahead regulation clearing
 - Some of the committed resources may no longer be economic during the regulation hour
- Hourly clearing and commitment
 - Some of the committed resources may not be economic through the regulation hour
- Restrictive regulation band typically in the middle resource operating range



Effect of Changes in System Condition - Forecast vs. Actual



Number of hours where ASO marginal resource rank is below or equal to LPC

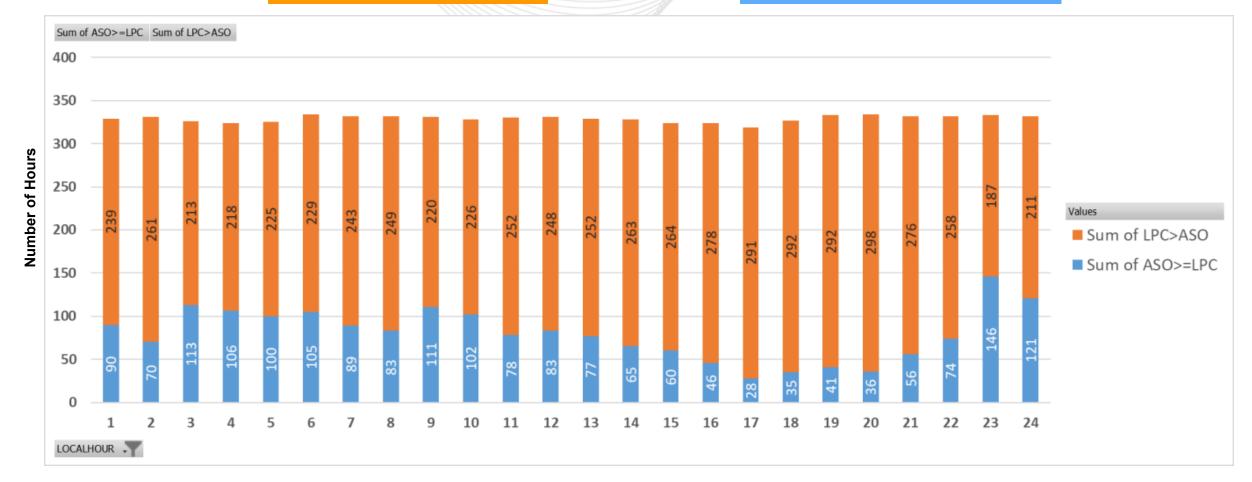


Effect of Changes in System Condition – Hourly Differences

Jan - Nov 2022

ASO Rank (MCP) < LPC MCP

ASO Rank (MCP) >= LPC MCP



Hour Ending



What are the Key Takeaways?

- Changes in system condition can affect market results
- ASO clears regulation using one time snapshot of 60 minute look-ahead forecast
- LPC prices pre-assigned regulation every 5 minutes in real-time
- LPC MCP is above ASO marginal resource rank most of the time
 - Fast Start implementation



How Do We Reduce LOC or Eliminate Price Differences Between Clearing and Pricing?

Discussion (intentionally left blank)



Facilitator:

Mike Herman, Michael. Herman@pjm.com

Secretary:

Wenzheng Qiu, Wenzheng.Qiu@pjm.com

SME/Presenter:

Michael Olaleye,

Michael.Olaleye@pjm.com

Regulation Market Design Senior Task Force



Member Hotline

(610) 666 - 8980

(866) 400 - 8980

custsvc@pjm.com

