

Manual 10 Pre-Scheduling Operations Revision 44 – Periodic Review

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Section 2.1 Generation Outage Reporting Overview

Clarified eDART Reportable MW requirements in Exhibit 3

Resource Type	eDART Reportable MW
For Capacity Resources (except those resource types specifically listed below in this table)	Total RPM (Owned) ICAP (Committed + Available) MW
For Energy Resources, Energy Storage Resources, wind and solar units	Based on <u>full_nameplate rating_unless</u> <u>physically derated</u>
For units that are dynamically transferred into PJM, including pseudo-tied, dynamically scheduled, and block scheduled units	Capacity commitment Committed ICAP MWs if unit has capacity commitment, otherwise no reporting required.
For those units inside PJM and dynamically transferred out of PJM	Based on full nameplate rating unless physically derated
For microgrids and units that are partially behind the meter (load offset)	Based on <u>full_nameplate</u> rating minus the maximum load the unit expects to serve (year round), <u>unless physically derated</u>
For the inverter-based component of Hybrid Resource	Based on nameplate MW rating of the component unless physically derated.

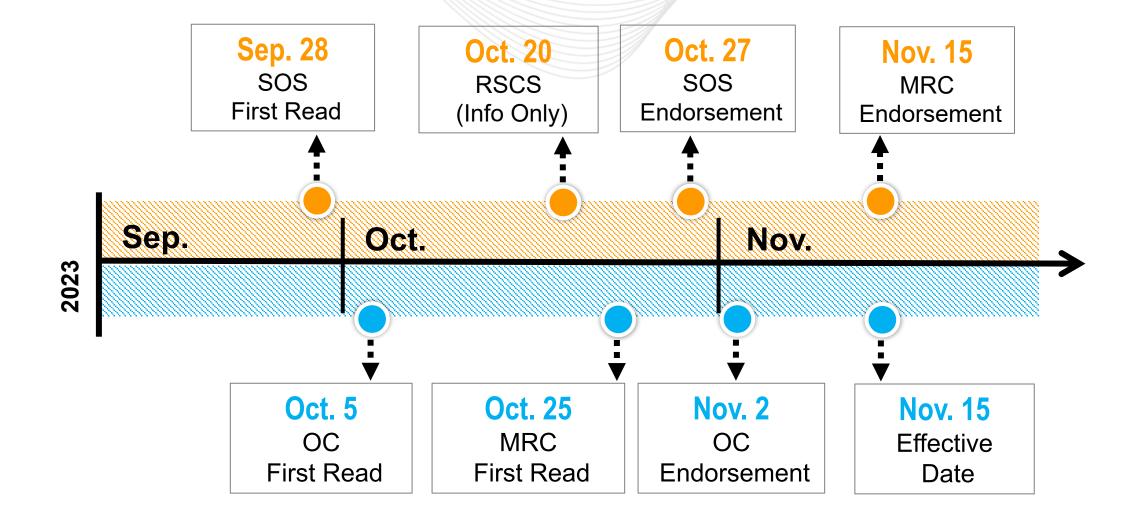
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- Section 3.1.1 Day-Ahead and (Real-Time) Reserves
 - Added "Real-Time" to section title
 - Added "and real-time" anywhere after day-ahead appears
- Labeled Basis for eDART Reportable MW as Exhibit 3
 - Renumbered subsequent exhibits



Manual 10, Rev 44 Review / Approval Timeline



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