



Reliability Compliance Update

Gizella Mali

April 2024

NERC Compliance

STANDARD:
PRC-030-1

Project 2023-02 Analysis and Mitigation of BES Inverter-Based Resource Performance Issues

PROJECT BACKGROUND:

Background

This project addresses the reliability-related need and benefit by requiring analysis and mitigation of unexpected or unwarranted protection and control operations from inverter-based resources following the identification of such a performance issue. This includes any types of protections or controls that result in abnormal performance issues within the plant, including abnormal performance resulting in anomalous behavior of active power output from the facility during events.

[Comment Form](#)

Action

End Date

Join Ballot Pools

04/03/24

**Comments &
Balloting**

04/18/24

STANDARD:
TPL-008-1

[Project 2023-07](#) Transmission System Planning Performance Requirements for Extreme Weather

PROJECT BACKGROUND:

Background

FERC directed NERC (Order No. 896) to develop modifications to Reliability Standard TPL-001-5.1 or a new Reliability Standard, to require the following:

- (1) development of benchmark planning cases based on major prior extreme heat and cold weather events and/or meteorological projections;
- (2) planning for extreme heat and cold weather events using steady state and transient stability analyses expanded to cover a range of extreme weather scenarios including the expected resource mix's availability during extreme heat and cold weather conditions, and including the wide-area impacts of extreme heat and cold weather; and
- (3) development of corrective action plans that mitigate any instances where performance requirements for extreme heat and cold weather events are not met.

[Comment Form](#)

Action

End Date

Join Ballot Pools

04/18/24

**Comments &
Balloting**

05/03/24

STANDARDS:
PRC-024-4
PRC-029-1

[Project 2020-02](#) Modifications to PRC-024 (Generator Ride-through)

PROJECT BACKGROUND:

Expedited process:

FERC Order 901 requires that IBR-related performance requirements for ride-through are completed and filed with FERC by November 4, 2024. The drafting team will address the IBR-related PRC-029 first and modify PRC-024 to only apply towards synchronous machines. Following the approval of PRC-029, the drafting team will consider additional modifications to PRC-024 to assure performance-based requirements for synchronous machines are adequately addressed.

[Comment](#)

Action

End Date

Join Ballot Pools

04/05/24

Comments & Balloting

03/27/24-04/22/24

Industry Webinar: Project 2020-02 Modifications to PRC-024 (Generator Ride-through)

- April 15, 2024 11:30 a.m. – 1:00 p.m. Eastern
 - [Join Webex](#)

STANDARDS:
FAC-001-4
FAC-002-4

Reliability and Security Technical Committee (RSTC) proposed Standard Authorization Request (SAR) : Revisions to FAC-001-4 and FAC-002-4

PROJECT BACKGROUND:

The Inverter-Based Resource Performance Subcommittee (IRPS) has created a draft Standard Authorization Request (SAR) for revisions to FAC-001 and FAC-002. The goal of this SAR is to improve FAC-001 and FAC-002 and help ensure that Transmission Operators (TOPs), Reliability Coordinators (RCs), and Balancing Authorities (BAs) can work with the relevant Generator Owner (GO) to address any abnormal performance issues. This includes seeking corrective actions, requesting improvements to the requirements developed by the TO, TP, or PC (Per FAC-001 or FAC-002), and reporting any abnormal performance to NERC for continued risk assessment.

[Draft SAR: Revisions to FAC-001-4 and FAC-002-4](#)

[Draft SAR: Revisions to FAC-001-4 and FAC-002-4 - Comment Matrix](#)

Action

End Date

**Comments
Period**

3/18/24-4/17/24

STANDARD:
TOP-001, TOP-002, TOP-003, TOP-010

Reliability and Security Technical Committee (RSTC) proposed Standard Authorization Request (SAR) : Clarity of DER in OPA and RTA Definitions

PROJECT BACKGROUND:

Adding clarity to the terms and language composing the NERC Glossary of Terms for the Operational Planning Analysis (OPA) and Real-time Assessment (RTA). Assessments of OPAs and RTAs must at a minimum include inputs of “load”, “load forecast”, and “generation output levels”. Ensuring the accurate representation of DER capacity and bulk-system bus are explicit when performing an OPA or RTA.

[Draft SAR: Clarifications to Operational Planning Analysis \(OPA\) and Real-time Assessment \(RTA\)](#)

[Draft SAR: Clarifications to Operational Planning Analysis \(OPA\) and Real-time Assessment \(RTA\) - Comment Matrix](#)

Action

End Date

Comments Period

3/25/24-4/24/24

2024 NERC-NATF-EPRI Extreme Weather Transmission Planning and Modeling Workshop

- Implications of FERC Order No. 896
 - May 29, 2024 to May 30, 2024
 - Dallas, TX – [Details / Registration](#)

Reliability*First* (RF)

- Technical Talks with RF

- April 15, 2024 2:00 p.m. – 3:30 p.m.
- May 20, 2024 2:00 p.m. – 3:30 p.m.
- June 17, 2024 2:00 p.m. – 3:30 p.m.

- **Virtual 10th Annual Protection System Workshop for Technical Personnel – [Register](#)**

- August 7, 2024 | 9:00 a.m. – 1:00 p.m. Eastern

- **Virtual 7th Annual Human Performance Workshop - [Register](#)**

- August 8, 2024 | 9:00 a.m. – 1:00 p.m. Eastern

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