



Manual 10

Pre-Scheduling Operations

Revision 44 – Periodic Review

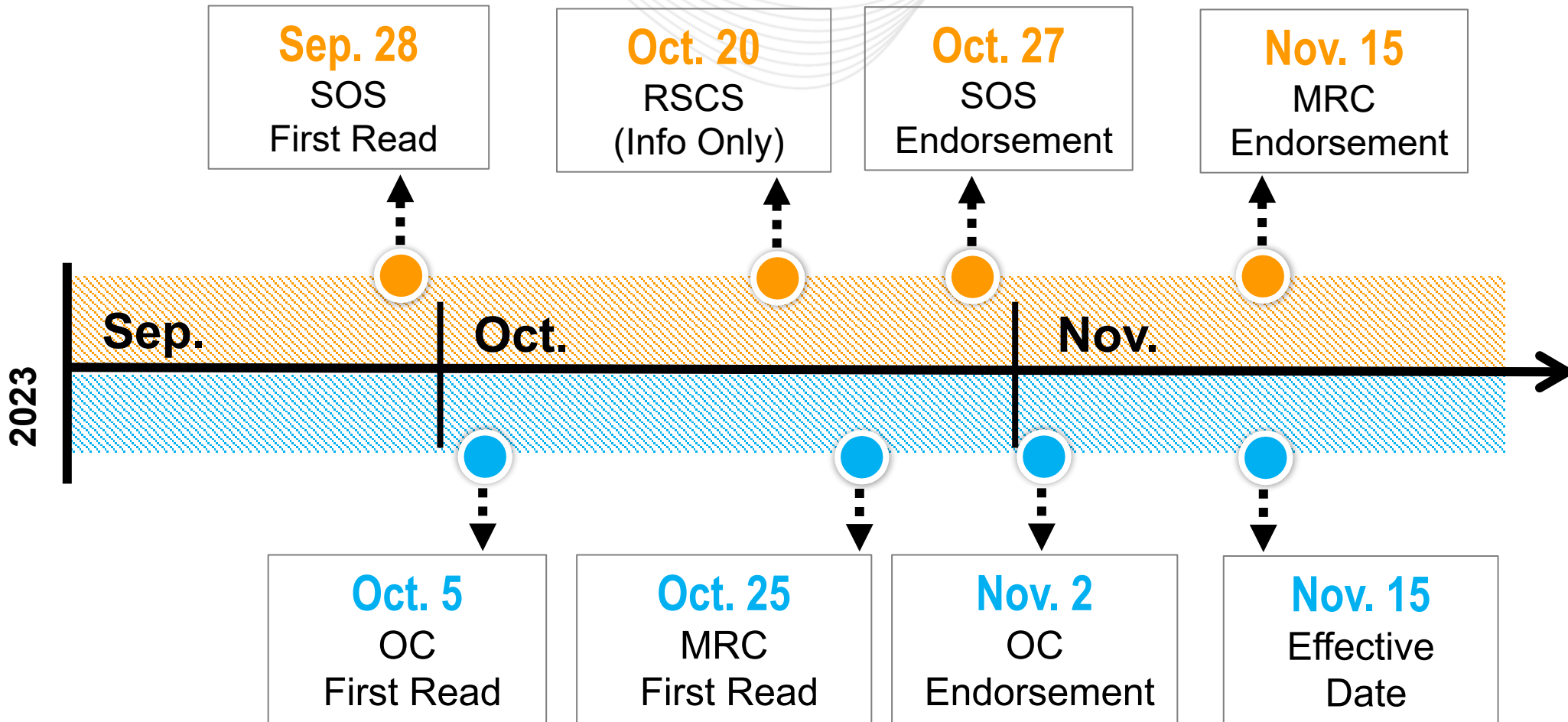
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Reliability Standards &
Compliance Subcommittee
October 20, 2023

- **Section 2.1 Generation Outage Reporting Overview**
 - Clarified eDART Reportable MW requirements in Exhibit 3

| Resource Type | eDART Reportable MW |
|--|---|
| For Capacity Resources | Total RPM (Owned) ICAP (Committed + Available) MW |
| For Energy Resources, Energy Storage Resources, wind and solar units | Based on <u>full</u> nameplate rating <u>unless physically derated</u> |
| For units that are dynamically transferred into PJM, including pseudo-tied, dynamically scheduled, and block-scheduled units | Capacity commitment |
| For those units inside PJM and dynamically transferred out of PJM | Based on full nameplate rating <u>unless physically derated</u> |
| For <u>microgrids</u> and units that are partially behind the meter (load offset) | Based on <u>full</u> nameplate rating minus the maximum load the unit expects to serve (year-round), <u>unless physically derated</u> |
| For the inverter-based component of Hybrid Resources | Based on nameplate MW rating of the component <u>unless physically derated</u> |

- **Section 3.1.1 Day-Ahead and (Real-Time) Reserves**
 - Added “Real-Time” to section title
 - Added “and real-time” anywhere after day-ahead appears
- **Labeled Basis for eDART Reportable MW as Exhibit 3**
 - Renumbered subsequent exhibits

Manual 10, Rev 44 Review / Approval Timeline



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