

# FERC, NERC, and Regional Activities

Becky Davis August 18, 2023 NERC Compliance Reliability & Standards Compliance Subcommittee



#### STANDARD: CIP-014

#### Project 2023-06 CIP-014 Risk Assessment Refinement – Standard Authorization Request (SAR)

PROJECT BACKGROUND:	Action	End Date
Due to an increase in reports of physical attacks on electric substations, FERC directed NERC to evaluate the effectiveness of the Physical Security Reliability Standard CIP-014-3 in mitigating the risks to the BPS associated with physical attacks. In the <u>report</u> filed, NERC found that CIP-014-3 required revision to assure adequate and consistent approach in evaluating instability as well as the identification of infrastructure critical to the operation of the BPS. <u>Comment Form</u>	Comments & Standard Drafting Team Nominations	08/24/23



#### STANDARD: EOP-004

#### **Project 2023-01** EOP-004 IBR Event Reporting

PROJECT BACKGROUND:	Action	End Date
This Project is focused on timely reporting by industry for events involving inverter-based resources (IBRs). The current version of EOP- 004 has relatively large generator loss size thresholds and uses	Join Ballot Pools &	08/28/23
language suitable for synchronous generation. The Project is modifying the existing generation loss criteria so it is more suitable and appropriate for reporting IBR events and so it aligns with past large- scale disturbances analyzed by the Electric Reliability Organization (ERO).	Comments & Balloting	09/11/23
Comment Form		



#### STANDARD: PRC-002 PRC-028

#### **Project 2021-04** Modifications to PRC-002 – Phase II

PROJECT BACK	GROUND:	Action	End Date
penetration of Inv version of PRC-0 and the location	cused on the changing resource mix and increasing verter-Based Resources (IBRs), which the current 02 does not serve its intended purpose adequately; requirements and associated periodic assessments	Join Ballot Pools &	08/30/23
Disturbance Mon	ed. As a result, a new Standard: PRC-028-1 itoring and Reporting Requirements for Inverter-Based een drafted and is included in the commenting and	Comments & Balloting	09/14/23
Comment Form			



#### STANDARD: FAC-001 FAC-002

# **Project 2023-05** Modifications to FAC-001 and FAC-002 – Standard Authorization Request (SAR)

PROJECT BACKGROUND:	Action	End Date
The purpose of the FAC-001-4 SAR is to revise FAC-001-4 to include DP in the "Applicability" section and update the requirements to require DPs to make available their interconnection procedures for Distributed Energy Resources (DERs).	Comments & Drafting Team	09/07/23
The purpose of FAC-002-4 is "to study the impact of interconnecting new or changed Facilities on the Bulk Electric System (BES)". Recent studies and presentations to SPIDERWG indicate that if aggregate DER is integrated without adequate interconnection studies, reliable operation of the BES is likely to be impacted (e.g., contingencies worsened by aggregate DER tripping off-line).	Nominations	
Comment Form		



## Draft 2024-2026 RSDP

RSDP BACKGROUND:ActionEnd DateThe 2024-2026 RSDP provides insight into standards development activities anticipated at the time of publication so that stakeholders may make available appropriate resources to support the identified standards development objectives. Additional activities, such as Requests for Interpretation and development of Regional Variances, may impact the plan, which is a snapshot of activities anticipated for the 2024-2026 period. In order to help the industry understand resource requirements for each project, the RSDP now shows timeframes and anticipated resources for each project under development.OB/22/23	STANDARDS: Multiple	Comment Period Open for Draft 2024-2026 Reliability Standards Development Plan ( <u>RSDP</u> )		
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## **NERC & Regional News**

- ➢ Reliability*First* (RF)
  - Technical Talks with RF
    - ➢ September 18, 2023
    - > October 16, 2023
  - ➢ RF 2023 Fall Workshop
    - September 26<sup>th</sup> Register & 27<sup>th</sup>
    - 2023 Fall Workshop Agenda

2:00 p.m. – 3:30 p.m. 2:00 p.m. – 3:30 p.m.





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## APPENDIX



Additional information from Slide #8

RF Protection System Workshop

- ➢ August 2, 2023
  1:00 p.m. 5:00 p.m. <u>Register</u>
- 2023-08-02 Protection System Workshop Agenda

RF Human Performance Workshop Register

- ➤ August 3, 2023
  8:00 a.m. 12:00 p.m.
- 2023-08-03 Human Performance Workshop Agenda
- ➢ RF 2023 Fall Workshop
  - September 26<sup>th</sup> Register & 27<sup>th</sup>
  - 2023 Fall Workshop Agenda

