



FERC, NERC, and Regional Activities

Becky Davis, NERC Compliance
Reliability Standards & Compliance
Subcommittee (RSCS)
March 18, 2022

Standards	Project	Action	End Date
VAR-002	<p><u>Project 2021-02</u> Modifications to VAR-002-4.1 Standard Authorization Request (SAR)</p> <p>Background – Request for comments on revised SAR:</p> <ul style="list-style-type: none"> ▪ Collaboration with Project 2021-06 Modifications to IRO-010 and TOP-003 on data specification aspects ▪ VAR-002 Requirement 4, to clarify and align with Requirement 3 ▪ A full review of all VAR-002 Requirements for Inverter-Based Resources considerations ▪ To consider the “<u>Project 2016-EPR-02 Enhanced Periodic Review of Voltage and Reactive Standards</u>” recommendations to VAR-002-4 – Generator Operation for Maintaining Network Voltage Schedules in Attachment 5. ▪ Consideration of applicability to include clear identification of location of voltage control and definition of “generator”. 	Comment Period	04/06/22

- Utilizing Excess Capability of BPS-Connected Inverter-Based Resources for Frequency Support Webinar
 - April 19, 2022 1:00 – 3:00 p.m.
 - [Register](#)

- **ReliabilityFirst**
 - Facility Ratings Webinar
 - April 4, 2022 1:00 – 4:00 p.m.
 - Technical Talks with RF
 - March 21, 2022 2:00 – 3:30 p.m.
 - April 18, 2022 2:00 – 3:30 p.m.

- PJM Request for FERC Form 715 data:
 - Request sent to PJM Member Transmission Owners
 - Request includes
 - Part 1: Identification and Certification Form
 - Part 3: Maps and Diagrams
 - Part 4: Reliability Criteria
 - Part 5: Assessment Practices
 - (Part 2 and Part 6 to be completed by PJM)
 - *Please note: The PJM role is that of compiler and coordinator. If there are no changes from your submissions of previous years or if you have any questions, please contact Mark Kuras.*

Please contact Mark Kuras at Mark.Kuras@pjm.com with any questions regarding this request

Facilitator:
Monica Burkett,
Monica.Burkett@pjm.com

Secretary:
Ashwini Bhat, Ashwini.Bhat@pjm.com

SME/Presenter:
Elizabeth (Becky) Davis,
Elizabeth.Davis@pjm.com
Regional_compliance@pjm.com

FERC, NERC, and Regional Activities



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

Appendix

- Webinar Posting for the March 2, 2022 Joint Review of Protection System Commissioning Programs
 - [Presentation](#) and [Streaming Webinar](#)

Effective Date	Standards
July 1, 2022	<p>CIP-012-1 Cyber Security Communications between Control Centers</p> <p>PRC-002-2 Disturbance Monitoring and Reporting Requirements (100% compliance for Requirements R2-R4, R6-R11)</p>



U.S. Effective Dates of NERC Standards

Effective Date	Standards
October 1, 2022	CIP-005-7 Cyber Security Electronic Security Perimeter(s) CIP-010-4 Cyber Security Configuration Change Management and Vulnerability Assessments CIP-013-2 Cyber Security Supply Chain Risk Management PRC-024-3 Frequency and Voltage Protection Settings for Generating Resources
January 1, 2023	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R3, R4, 4.1, 4.1.1, 4.1.2, 4.2, 4.3, 4.3.1, R8, 8.1, 8.1.1, 8.1.2, 8.2, 8.3, 8.3.1)

Effective Date	Standards
April 1, 2023	EOP-011-2 Emergency Preparedness and Operations IRO-010-4 Reliability Coordinator Data Specification & Collection TOP-003-5 Operational Reliability Data
July 1, 2023	TPL-001-5.1 Transmission System Planning Performance Requirements I Implementation Plan
January 1, 2024	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (Requirements R7, 7.1-7.3, 7.3.1-7.3.2, 7.4, 7.4.1-7.4.3, 7.5, 7.5.1, R11, 11.3.1-11.3.2, 11.4, 11.4.3-11.4.3, 11.5, and 11.5.1)

**PROTECT THE
POWER GRID
THINK BEFORE
YOU CLICK!**



Be alert to
malicious
phishing emails.

Report suspicious email activity to PJM.
(610) 666-2244 / it_ops_ctr_shift@pjm.com

