

# FERC, NERC, and Regional Activities

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**NERC Compliance** 

Reliability Standards & Compliance

Subcommittee

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# **NERC Projects – Nominations**

Standards	Project	Action	End Date
MOD-025 MOD-026 MOD-027 PRC-019 PRC-024	Project 2021-01 Modifications to MOD-025 and PRC-019  Background:  ➤ The purpose of this project is to augment the "Applicability – Facilities" and "Applicability-Functional Entities" sections in MOD-025, MOD-026, MOD-027, PRC-019 and PRC-024 reliability standards to address (non-generation) transmission-connected dynamic reactive resources – both rotating machine (i.e. synchronous condenser) and power-electronics based. Also modify Requirements as needed to ensure they continue to address the additional Facilities. As needed, also define new Glossary Terms for all or some of the transmission-connected dynamic reactive devices noted in the SAMS white-paper "Transmission Connected Dynamic Reactive Resources – Assessment of Applicability in Reliability Standards".  ➤ NERC announced additional nominations are being sought for Standard Authorization Request (SAR) drafting team members.  ➤ Unofficial Nomination Form (Word)  ➤ Submit Nominations	Standard Authorization Request (SAR) Drafting Team Nominations	05/20/2021

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# Comment Period Open for Proposed Revisions to the NERC Rules of Procedure (due 06/28/21; submit comments electronically to <a href="mailto:ROPcomments@nerc.net">ROPcomments@nerc.net</a>)

- Section 300 (Reliability Standards Development)
- Appendix 3B (Procedure for Election of Members of the Standards Committee)
- Appendix 3D (Development of the Registered Ballot Body)

Summary of Proposed Revisions to Section 300, Appendix 3B, and 3D



# **ERO Enterprise Issues Extension of Self-Logging Program Expansion and Deferment of On-Site Activities**

Due to the ongoing pandemic, the ERO Enterprise is further extending this expansion through December 31, 2021, to allow all registered entities to self-log instances of potential noncompliance with minimal or moderate risk related to their COVID-19 response. <a href="ERO Enterprise Guidance">ERO Enterprise Guidance</a>: Potential Noncompliance Related to Coronavirus Impacts.

# NERC - Reliability Risk Management

Save the Date for Human Performance in Electric Power Virtual Sessions

May 6, 2021 from 1:00 – 5:00 p.m. Eastern (streaming webinar link added to the appendix)

- Three additional sessions *tentatively* scheduled for:
  - July 15
  - October 21
  - December 2

1:00 – 5:00 p.m. Eastern



- ReliabilityFirst
  - Technical Talks with RF
    - June 21, 2021: 2:00 p.m. 3:30 p.m. EST
  - RF Compliance Users Group (CUG)
    - May 21, 2021 10:00 a.m. 12:00 p.m.
  - Operational Resilience Webinar
    - June 08, 2021 11:30 a.m. 5:00 p.m.
- SERC Reliability Corporation
  - Registered Entity Training for Align:
    - June 10, 2021: 9:00 a.m. 11:00 a.m. EST

Registration Information via <u>SERC Newsletter</u>; Volume 9: Issue 2, Page 5





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# **Appendix**



## U.S. Effective Dates of NERC Standards

<b>Effective Date</b>	Standards
April 1, 2021	FAC-002-3 Facility Interconnection Studies
	INT-006-5 Evaluation of Interchange Transactions INT-009-3 Implementation of Interchange
	IRO-002-7 Reliability Coordination – Monitoring & Analysis IRO-010-3 Reliability Coordinator Data Specification & Collection
	MOD-031-3 Demand and Energy Data MOD-033-2 Steady-State & Dynamic System Model Validation
	NUC-001-4 Nuclear Plant Interface Coordination
	PER-006-1 Specific Training for Personnel

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# U.S. Effective Dates of NERC Standards

<b>Effective Date</b>	Standards
April 1, 2021	PRC-004-6 Protection System Misoperation Identification and Correction PRC-006-4 Automatic Underfrequency Load Shedding PRC-027-1 Coordination of Protection System for Performance During Faults PRC-001-1 System Protection Coordination (retirement)
	TOP-001-5 Transmission Operations TOP-003-4 Operational Reliability Data
July 1, 2021	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events (R12 & R13)

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### Links to recent updates

- NERC Project 2019-06 Cold Weather Industry Webinar held April 14, 2021
  - Slide Presentation
  - Recording
- NERC Project 2017-01 Modifications to BAL-003 White Paper Webinar held April 13, 2021
  - Slide Presentation
  - Recording
- NERC Human Performance in Electric Power Virtual Session 1
  - Streaming Webinar