



InSchedule and eMTR deadlines

May 22, 2013

Market Settlements Subcommittee

- **eMTR Revenue Meter Data (Generation and Tie-line)**
 - Mon – Thurs Operating Days: Next business day at 12 p.m.
 - Friday, Sat, Sun Operating Days: Monday 3 p.m.
- **InSchedule Load Data**
 - Mon – Thurs Operating Days: Next business day at 2 p.m.
 - Friday, Sat, Sun Operating Days: Monday 5 p.m.
- **Meter Correction Data**
 - eMTR deadline on 3rd business day following last day of the billing month
- **InSchedule Load Reconciliation Data**
 - 2 months following billing month at midnight (i.e., April data due by midnight on June 30th)



eMTR and InSchedule Submission Deadlines

April 2013

Sun	Mon	Tues	Wed	Thurs	Fri	Sat
31	1	2	3	4	5	6
	3PM: eMTR 3/29 – 3/31 5PM: InSchedule 3/29 – 3/31	12PM: eMTR 4/1 2PM: InSchedule 4/1 ----- 3/27 MTD Weekly Bill Issued by 5PM EPT	12PM: eMTR 4/2 2PM: InSchedule 4/2	12PM: eMTR 4/3 2PM: InSchedule 4/3	12PM: eMTR 4/4 2PM: InSchedule 4/4	
7	8	9	10	11	12	13
	3PM: eMTR 4/5 – 4/7 5PM: InSchedule 4/5 – 4/7	12PM: eMTR 4/8 2PM: InSchedule 4/8 ----- 4/3 MTD Weekly Bill Issued by 5PM EPT	12PM: eMTR 4/9 2PM: InSchedule 4/9	12PM: eMTR 4/10 2PM: InSchedule 4/10	12PM: eMTR 4/11 2PM: InSchedule 4/11	

- Prior to the eMTR submission deadline, PJM compares eMTR values to State Estimator values and works with participants to correct any significant discrepancies.
- After the InSchedule submission deadline, PJM verifies that summation of all LSE's load in a fully metered EDC territory is less than the total load.
- Energy, Congestion and Losses billing is generally processed on a 2 – 3 business day lag.
- Ancillary Service billing is generally processed on a 4 business day lag.

- To assist with eMTR data accuracy, EDCs can e-mail PJM and the applicable generator owner with the correct generator data prior to the eMTR submission deadline, when gross data errors are identified.
- Gross eMTR data errors identified after the submission deadline can be e-mailed to PJM and are reviewed on a case-by-case basis.
- Any remaining discrepancies may be resolved via monthly Meter Error Correction data submissions.

- If an LSE is responsible for submitting their load responsibility data and fails to do so two hours prior to the InSchedule submission deadline, EDCs can e-mail PJM with the missing data prior to the InSchedule deadline.
- Gross InSchedule data errors identified after the submission deadline can be e-mailed to PJM and are reviewed on a case-by-case basis.
- Any remaining discrepancies may be resolved via the EDC load reconciliation data submissions.

- Meter Error Correction Charges (+/-) are due to meter true-ups reported at month-end by EDCs and Generators to account for any accumulated tie line and generation meter error during the month
- Tie line meter corrections are priced at monthly PJM load-weighted average real-time LMPs and Generator meter corrections are priced at monthly generation-weighted average real-time LMPs
- This type of “energy only” true-up settlement is not treated as load in PJM settlements, but it does increase/decrease the EDCs’ official amount of “load served”



Reconciliation Billing Line Items

- Inadvertent Interchange
- Spot Market Energy
- Transmission Congestion
- Transmission Losses
- Regulation and Frequency Response Service
- Synchronized Reserve
- Synchronous Condensing
- Non-Synchronized Reserve
- Day-ahead Scheduling Reserve
- Balancing Operating Reserve for Reliability
- Reactive Services
- PJM Scheduling, System Control and Dispatch Service
- PJM Scheduling, System Control and Dispatch Service Refund
- FERC Annual Recovery
- Organization of PJM States, Inc. (OPSI) Funding
- North American Electric Reliability Corporation (NERC)
- Reliability First Corporation (RFC)
- Transmission Owner Scheduling, System Control and Dispatch Service
- Schedule 9-6 - Advanced Second Control Center