

# SRRTEP Committee: Western EKPC Supplemental Projects

June 16, 2023

# Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

# EKPC Transmission Zone M-3 Process Frenchburg

**Need Number:** EKPC-2023-002

**Process Stage:** Need Meeting – June 16, 2023

**Supplemental Project Driver:**

Equipment Material Condition, Performance and Risk

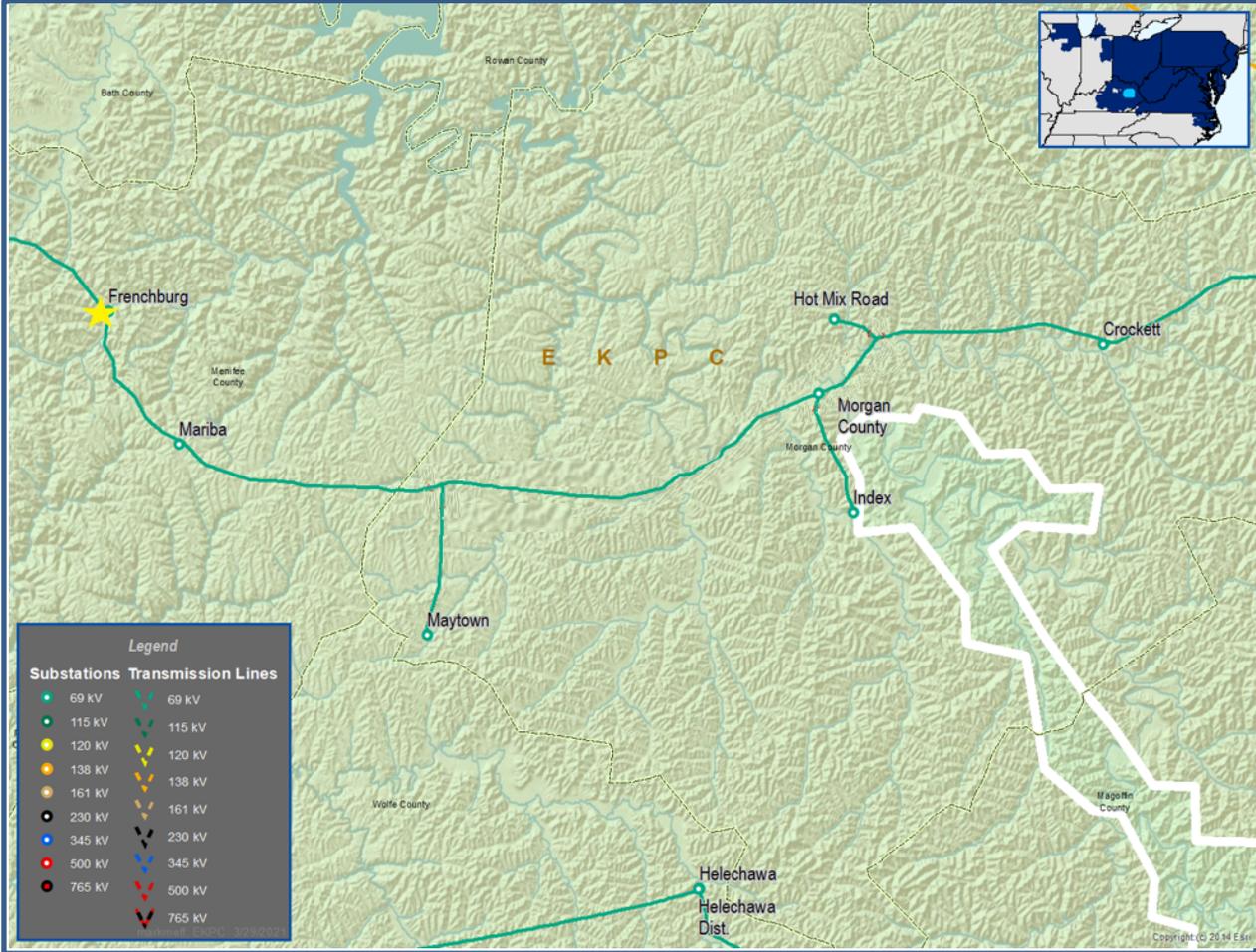
**Specific Assumption Reference:**

EKPC Assumptions Presentation Slide 13

**Problem Statement:**

Options have been evaluated to address aging condition issues of the Frenchburg distribution substation. It has been determined that more space is needed to achieve EKPC’s standard substation design requirements. EKPC’s planning department has been asked to evaluate the ongoing need of the Frenchburg 10.8 MVAR capacitor bank due to space limitations at the site.

**Model:** N/A



# Appendix

# High Level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of Supplemental Projects & Local Plan	Activity	Timing
	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
	Post selected solution(s)	Following completion of DNH analysis
	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

# Revision History

6/6/2023 – V1 – Original version posted to pjm.com