

# Subregional RTEP Committee – Mid-Atlantic FirstEnergy Supplemental Projects

August 13, 2020

# Need

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process

**Need Number:** JCPL-2020-006

**Process Stage:** Need Meeting – 8/13/2020

**Project Driver:**  
*Customer Service*

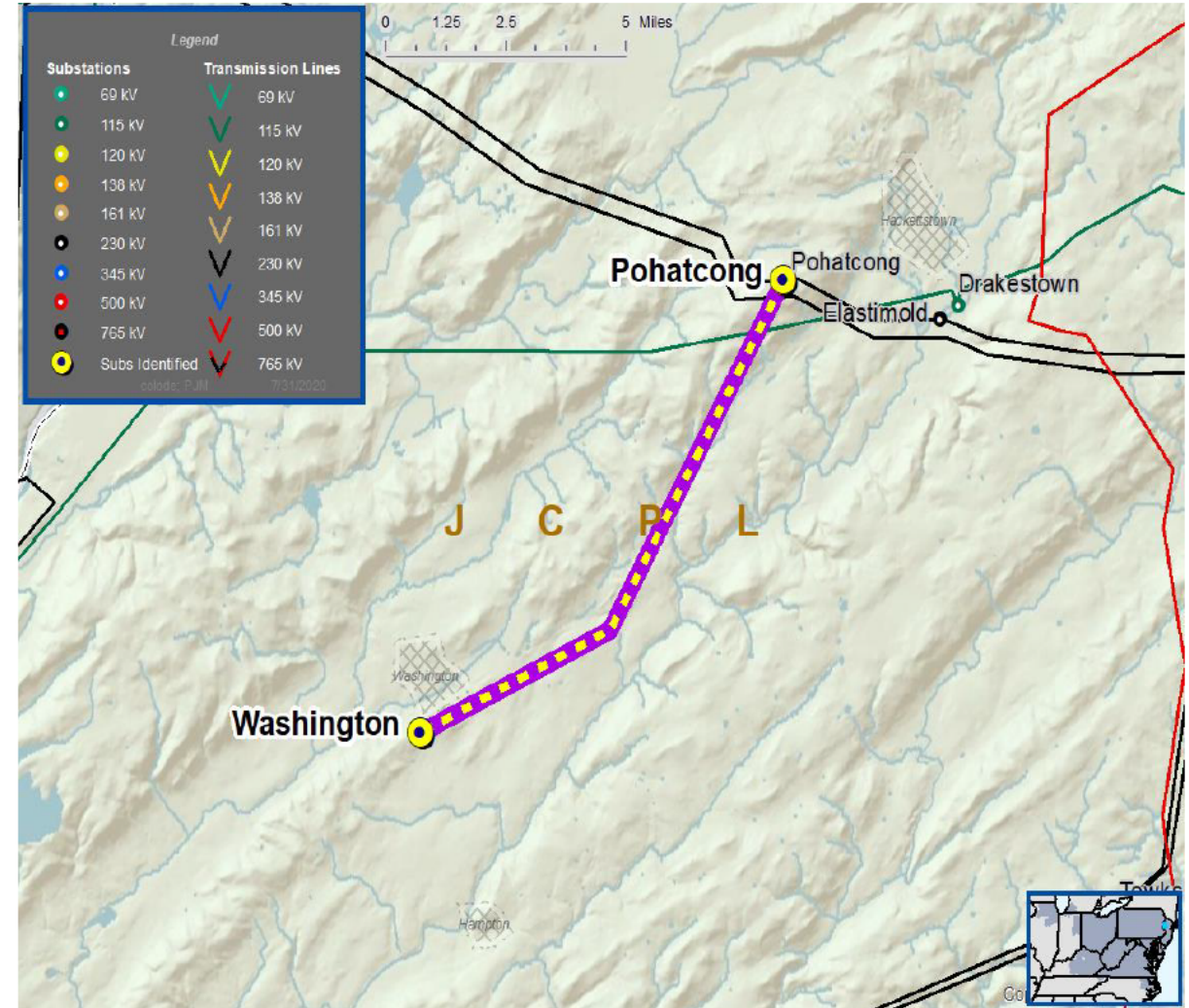
**Specific Assumption Reference:**

New customer connection request will be evaluated per FirstEnergy’s “Requirements for Transmission Connected Facilities” document and “Transmission Planning Criteria” document.

**Problem Statement:**

New Customer Temporary Connection – A customer requested temporary 34.5 kV service, anticipated load is 4 MW, location is near the Washington – Pohatcong 34.5 kV line.

Requested in-service date is September 2020.



**Need Number:** JCPL-2020-007

**Process Stage:** Need Meeting – 8/13/2020

**Project Driver:**  
*Customer Service*

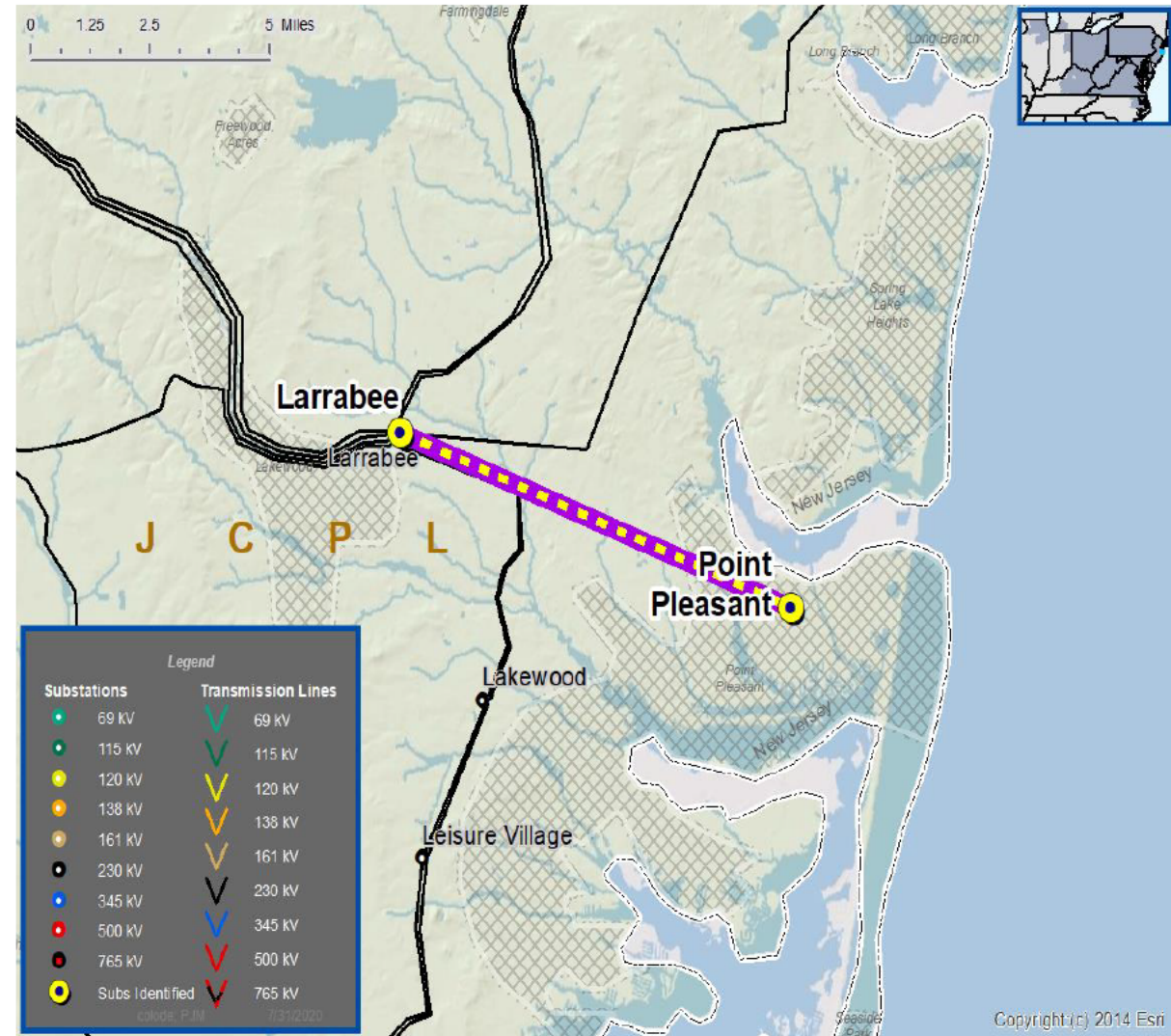
**Specific Assumption Reference:**

New customer connection request will be evaluated per FirstEnergy’s “Requirements for Transmission Connected Facilities” document and “Transmission Planning Criteria” document.

**Problem Statement:**

New Customer Connection – An existing customer requested a second 34.5 kV service, anticipated load is 2 MW, location is near the Larrabee – Point Pleasant 34.5 kV line.

Requested in-service date is December 2020.





**Need Number:** JCPL-2020-008

**Process Stage:** Need Meeting – 8/13/2020

**Project Driver:**  
*Customer Service*

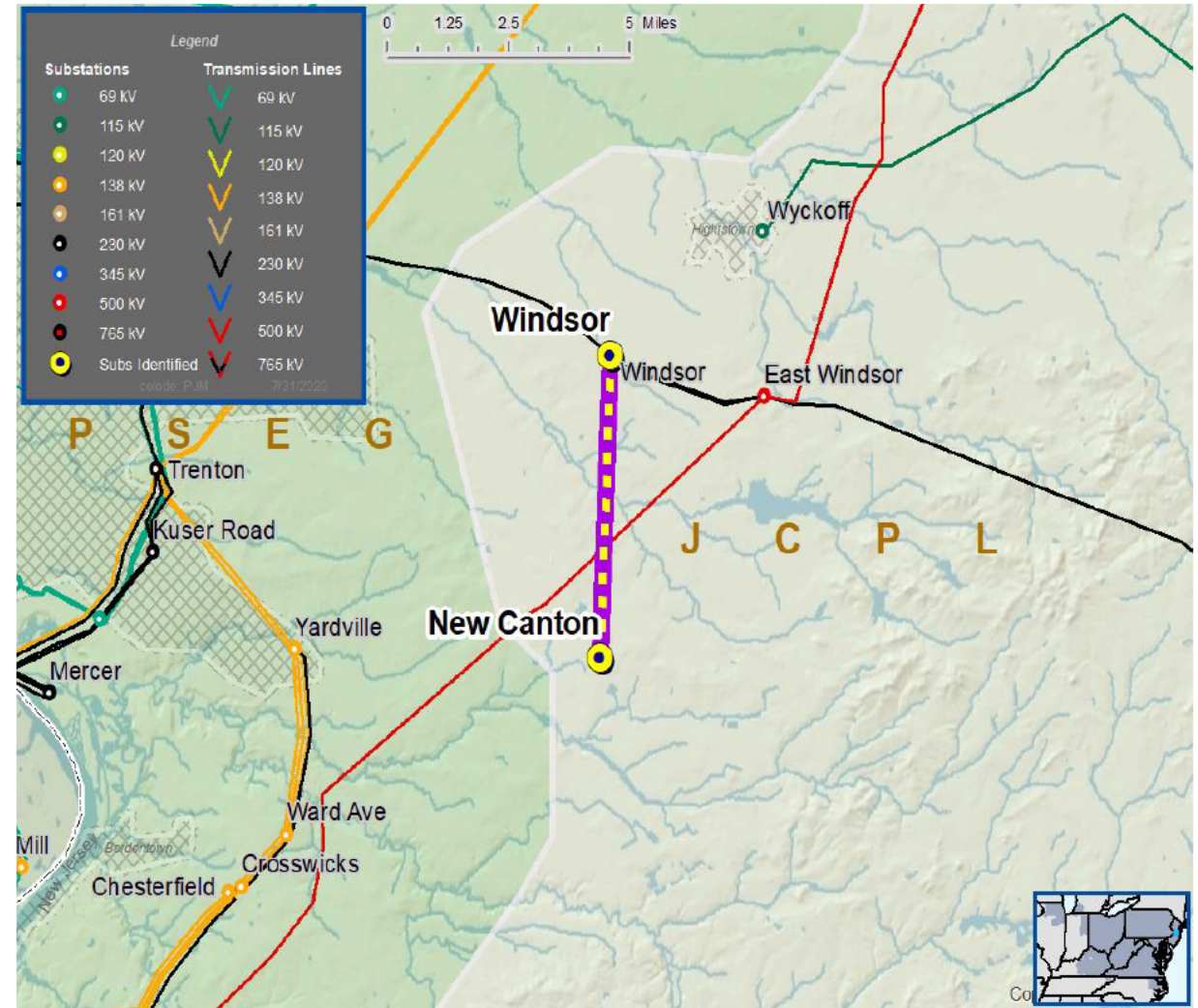
**Specific Assumption Reference:**

New customer connection request will be evaluated per FirstEnergy’s “Requirements for Transmission Connected Facilities” document and “Transmission Planning Criteria” document.

**Problem Statement:**

New Customer Connection – An existing 12.5 kV customer requested 34.5 kV service, anticipated load is 1 MW with behind the meter generation (2.5 MW), location is near the Windsor – New Canton 34.5 kV line.

Requested in-service date is September 2020.



# Questions?



# Appendix

# High level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of Supplemental Projects & Local Plan	Activity	Timing
	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
	Post selected solution(s)	Following completion of DNH analysis
	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions



# Revision History

8/3/2020 – V1 – Original version posted to pjm.com