



# System Operations Subcommittee Update

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Operating Committee  
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- PJM SOS Summary
  - 3 Shared Reserve Events
    - All with NPCC
  - 5 PCLLRWs
  - 1 Synchronized Reserve Event

## Browserless Refresh Update

- eDART Browserless Refresh completed in eDART Training and Production
  - Updated XML documents are available
  - Updated User Guide available
  - Impacts users who previously integrated with eDART via filetransfer.jar, edartrest.jar, or any custom product (unless necessary updates are made)
  - See Dart Browserless User Guide for more information about PJM-CLI and Basic authentication header
  - Current status: eDART team working with users still in process of transitioning to new interface
- eDART Migration to Account Manager: Contacting eDART CAMs for account review in progress

## Latest/Upcoming Releases (TRN: 3/31/2022, PRD: 4/20/2022)

- Historical Ratings – update frequency changing from every 10 mins to once per hour
  - Improve system performance
  - PJM - Ratings Information
- Voltage Schedule (VS) Criteria
  - New functionality to enable TO submission of VS Criteria (VAR 001-5 R5.3)
  - Ability to review VS criteria
- Other Enhancements
  - TERM Ticket ID format change (to YYYYMM#####)
  - Changes to display of modeling requests on Transmission Tickets
- Additional details available in March 16, 2022 presentation shared at Joint eDART XML Forum/eDART Forum

## Future Enhancements

- Dynamic Line Ratings – Phase 2 (June 2022)
- Enhancements to TERM ticket acknowledgement (June 2022)
- Enhancements to TERM application in response to FERC Order 881 (as discussed at 3/10/2022 OC Meeting)
- Browserless interface for Nuclear Voltage Limits tool in eDART

## Other Discussion Topics

- Companies interested in providing Dynamic Ratings should contact eDART team.
- Companies interested in using the Company Distributed Workflow (CDW) functionality should contact the eDART team for demo and set up requirements
- **CONTACT: eDART Team (edarthelp@pjm.com)**

- **State and Member Training**

- Continues to hold virtual sessions and online training through July 2022, Seminar is underway and we're currently on week five
- S&MT continues to increase the variety and amount of offerings, including expansion of online sessions
  - There are self-study simulation training opportunities, most of these items are limited to the simultaneous number of users that we can assign this out to
  - If you are interested please register for the course in the LMS and we will get you onto the waitlist as soon as possible
- The draft training plan for 2022 can be found here: <https://www.pjm.com/-/media/training/2022-draft-training-plan.ashx>
- The next upcoming Drills
  - 2022 Spring Restoration Drill 5/19/22-5/20/22 Primary; 5/26/22-5/27/22 Backup
  - 2022 Summer Emergency Procedures Drill 5/3/22 Primary; 5/10/22 Backup
- PJM Transmission certification Exam cut score increased from 64 to 65
- Reminder to complete the Job Task Analysis survey for the PJM Transmission Exam
- If anyone is interested in participating in the Exam Working Group for the PJM Generation Exam
- Reach out early and often to State and Member Training to inquire about additional CEH hours for member operators
- Reach out to [TrainingSupport@pjm.com](mailto:TrainingSupport@pjm.com) if interested in hosting your training through PJM's LMS

- Weekly fuel and non-fuel consumable (NFC) supply and delivery data request ended on 2/27/2022
- PJM will initiate the same fuel/NFC supply and delivery data request every other week starting Monday, March 14, 2022 due to continued supply/delivery concerns
  - All fossil units (coal/oil/dual fuel units with oil back-up)
  - Data requests start on Monday and end on Sunday night
- Fuel inventory levels will be posted to the Operating Committee webpage the Tuesday after data request is closed <https://pjm.com/-/media/committees-groups/committees/oc/2021/20211202/20211202-item-14-weekly-fuel-inventory-update.ashx>

- Security Briefing
- Update on standards, compliance, member issues regarding NERC/RFC
- Second read Manual 01 Revision 44 (endorsed)
- First read Manual 3 Revision 6X
- First read Manual 12 Revision 46
- First read Manual 36 Revision 30
- NERC Lessons Learned
- COVID-19 Update
- Fuel Inventory Update
- M03 and M03A updates for Phase 1 of Dynamic Ratings

- Security Briefing
- Reviewed IROL load shed drill results
- Reviewed updates associated with Manual 3B
- Update on 2022 OATF Summer Study
- Update on Order No. 881 TO Survey
- Update on Fuel Requirements for Black Start Resources stakeholder process

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**SOS Update – April, 2022**



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