



Direct Billing for Late Outages
COLLABORATIVE SOLUTIONS MATRIX

Solution Criteria ¹		Potential Solutions ²				
		A	B	C	D	E
1	Allow Late Outage of Market Facilities at T.O. Request	Add language to Tariff, OA, and M-3 to give T.O. option to avoid cancellation				
2	Avoid FTR Revenue Impacts Due to Late Outage	Limit scope to facilities where costs can be isolated and not set LMP (no EHV)				
3	Compensate Impacted Generators	Generators used for control include raise, lower, brought on-line, kept off-line				
4	Avoid Delays on RTEP In-Service Dates	PJM may direct assign costs without T.O. option to avoid unreliable system	Give T.O. option to pay or have outage posted on OASIS as special notice			
5	No Penalty for Unavoidable Late Outages	Include language in M-3 outlining exceptions to late outage criteria				

¹Solution Criteria - each is an "attribute" or "component" of any proposed solution. Consensus of the group should be sought on selection of a set of solution criteria.

²Potential Solutions - each is a solution alternative elicited from the stakeholder group that meet one of the specific solution criteria.