

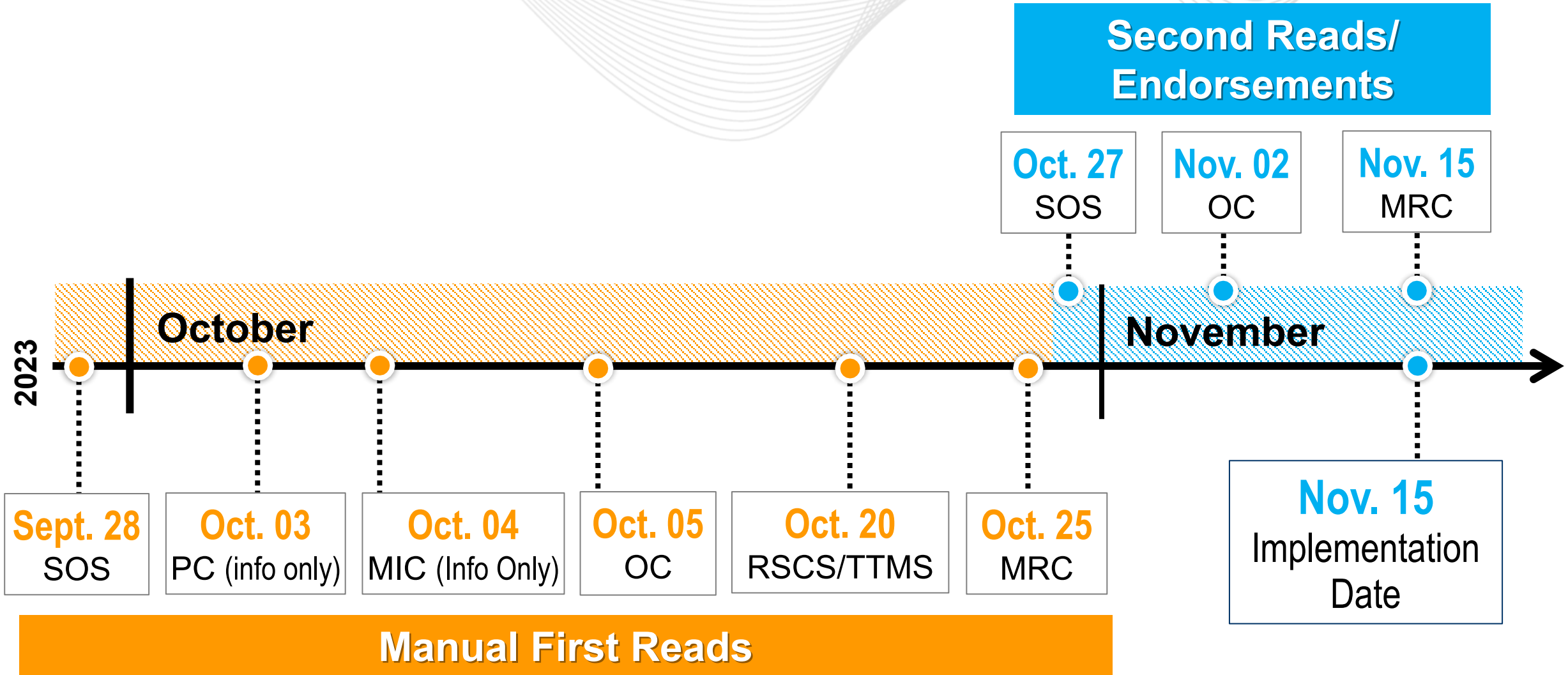


# Manual 03, Revision 65 Transmission Operations

Dean Manno, Sr. Engineer II  
Transmission Operations

Markets & Reliability Committee  
November 15, 2023

- **Revision 65 (11/15/2023):**
  - Periodic Review
  - Section 1.1 - Updated note regarding registered Transmission Operator (TOP) exceptions in PJM and added M03\_change@pjm.com email for requesting updates to the manual.
  - Section 3.9.1 - Updated note regarding stability limit documentation, and added Generation Interconnection Agreement (GIA) to the mention of Interconnection Service Agreement (ISA).
- In Revision 65, but not part of periodic review endorsement. Seeking endorsement separately:
  - Section 4.2.3 - Added language detailing end date extension of 'cut-in' tickets missing critical parameters.
  - Attachment B - Added language detailing end date extension of 'cut-in' tickets missing critical parameters.



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**Manual 03, Rev 65 – Periodic Review**



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# Appendix

- **Revision 64.1 (07/14/2023):**

- RTO: Updated Dresden NPIR voltage limits.
- AE: Updated 0746-3 line directional ratings.
- AEP: Updated the Cook Unit Isolation on Select Circuits procedure.
- AEP: Added note to clarify circuit breaker operation during Rockport EUT scheme.
- DVP: Updated Clover Gen Shed Scheme (RAS) stability limits based on updated topology (Black Walnut and Edmonson Substation).
- FE East: Updated the Keystone-Conemaugh 5003 Reclose procedure.
- FE East: Updated the Homer City RAS procedure to show as “inactive”.
- FE South: Updated the Belmont RAS procedure.

- **Administrative Change (Approved by Nicole Scott 8/1/2023):**

- Revision 64.1 was published on 7/14/2023 with the incorrect effective date in the current revision section. This information has been updated from 6/14/2023 to the correct date of 7/14/2023.

## **Revision 64.2 (09/06/2023):**

- RTO: Provided full form names for AVR and PSS acronyms.
- RTO: Updated owner for Dresden plant.
- BGE: Updated Calvert Cliff stability restriction table.
- FE-East: Removed blank note.
- FE-South: Re-activated and updated the Belmont RAS procedure.
- PPL: Updated Northeast PA (NEPA) generator stability limits.

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