

Markets & Reliability Committees
PJM Conference and Training Center, Audubon, PA / WebEx
September 20, 2023
9:00 a.m. – 12:15 p.m. EPT

Administration (9:00-9:05)

Welcome, announcements and Anti-trust, Code of Conduct, and Public Meetings/Media Participation – Ken Seiler and Dave Anders

Consent Agenda (9:05-9:10)

- A. **Approve** minutes of the August 24, 2023 meeting of the Markets and Reliability Committee.
- B. **Endorse** proposed revisions to Manual 01: Control Center and Data Exchange Requirements resulting from its periodic review.
- C. **Endorse** proposed revisions to Manual 12: Balancing Operations to address clarifying language to the synchronized reserve deployment procedure.
- D. **Endorse** proposed revisions to Manual 28: Operating Agreement Accounting resulting from its periodic review and conforming to the Undefined RegA Mileage Ratio FERC order EL21-83- 000 effective on April 4, 2023.

Endorsements (9:10-10:30)

1. Enhancements to Deactivation Rules Issue Charge (9:10-9:45)

- A. Chris Piong will review a Problem Statement and proposed Issue Charge addressing enhancements to deactivation rules.
- B. Erik Heinle, Vistra, will review a proposed alternate Issue Charge.

The committee will be asked to approve the a proposed Issue Charge.

2. Reserve Certainty Issue Charge (9:45-10:30)

- A. Donnie Bielak will review a Problem Statement and proposed Issue Charge addressing reserve certainty.
- B. Joe Bowring and Catherine Tyler, Monitoring Analytics, will review a proposed alternate Issue Charge.

The committee will be asked to approve a proposed Issue Charge.

First Readings (10:30-12:15)

3. Capacity Offer Opportunities for Generation with Co-Located Load (10:30-10:55)

Jeff Bastian will review a proposed solution addressing capacity opportunities for generation with co-located load and corresponding Tariff revisions. The committee will be asked to endorse the proposed solution and Tariff revisions at its next meeting.

[Issue Tracking: Capacity Offer Opportunities for Generation with Co-Located Load](#)

4. 2023 Reserve Requirement Study (10:55-11:10)

Andrew Gledhill will review the 2023 Reserve Requirement Study (RRS) results (Forecast Pool Requirement (FPR) and Installed Reserve Margin (IRM)). The committee will be asked to endorse the study results (FPR and IRM) at its next meeting.

5. Outage Coordination (11:10-11:35)

Paul Dajewski will review a proposed solution and corresponding revisions to Manual 38: Operations Planning to address outage coordination. The committee will be asked to endorse the proposed solution and corresponding Manual revisions at its next meeting.

[Issue Tracking: Outage Coordination](#)

6. Local Considerations in Net Cost of New Entry (11:35-12:00)

Gary Helm will review a proposed solution and corresponding Tariff revisions addressing local considerations in New Cost of New Entry. The committee will be asked to endorse the proposed solution and Tariff revisions at its next meeting. Members Committee endorsement will be sought on the same day.

[Issue Tracking: Local Considerations in New Cost of New Entry](#)

7. Manuals (12:00-12:15)

A. Eliseo Carrasco will review proposed revisions to Manual 03A: Energy Management System (EMS) Model Updates and Quality Assurance (QA) resulting from its periodic review. The committee will be asked to endorse the proposed Manual revisions at its next meeting.

B. Molly Mooney will review proposed revisions to Manual 19: Load Forecasting and Analysis to align with Attachment B: Load Forecast Adjustment Guidelines. The committee will be asked to endorse the proposed Manual revisions at its next meeting.

Future Agenda Items (12:15)

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location		
October 25, 2023	9:00 a.m.	PJM Conference & Training Center and WebEx	October 13, 2023	October 18, 2023
November 15, 2023	9:00 a.m.	PJM Conference & Training Center and WebEx	November 3, 2023	November 8, 2023

December 20, 2023	9:00 a.m.	PJM Conference & Training Center and WebEx	December 8, 2023	December 13, 2023
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Author: M. Greening

Antitrust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

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