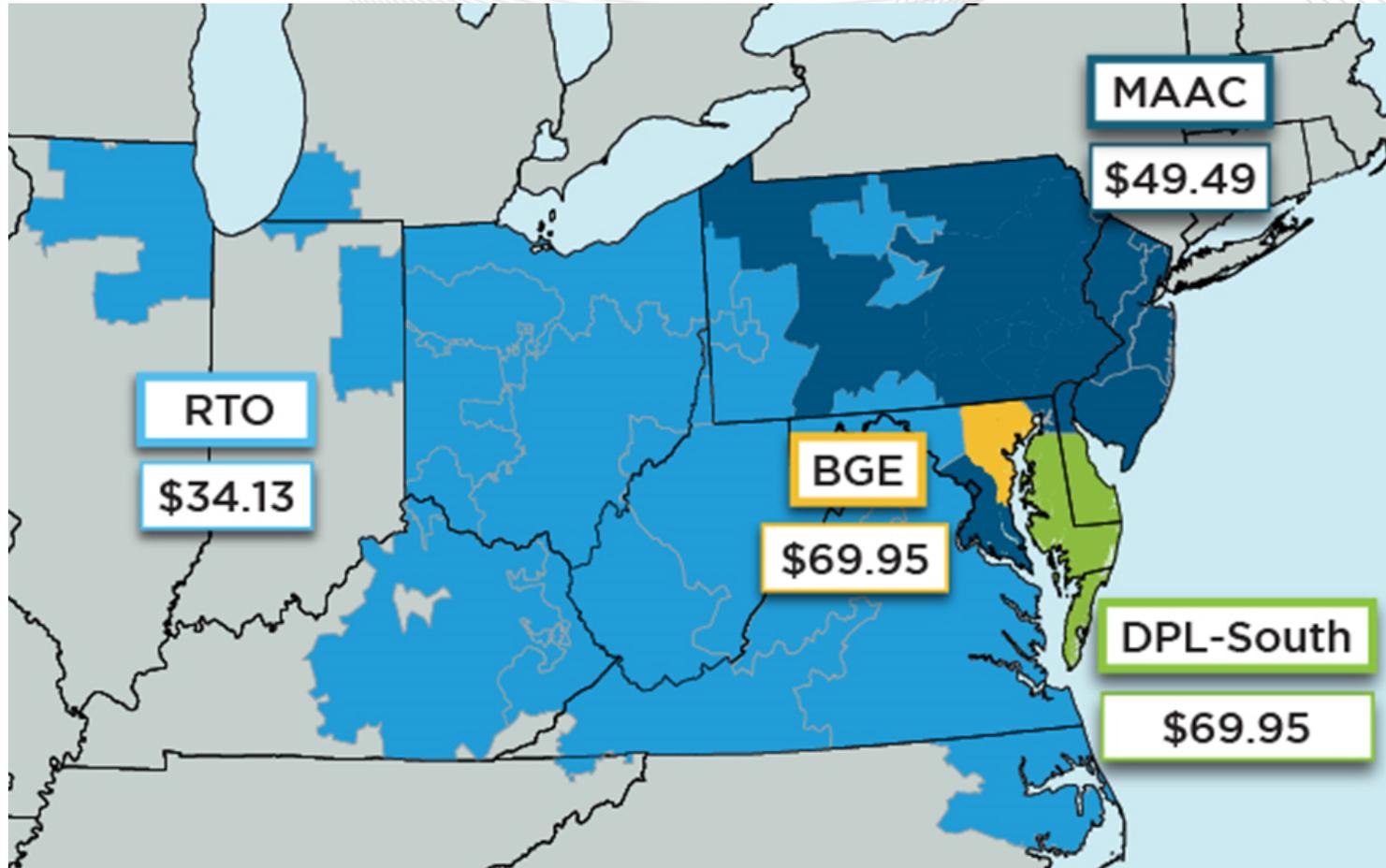




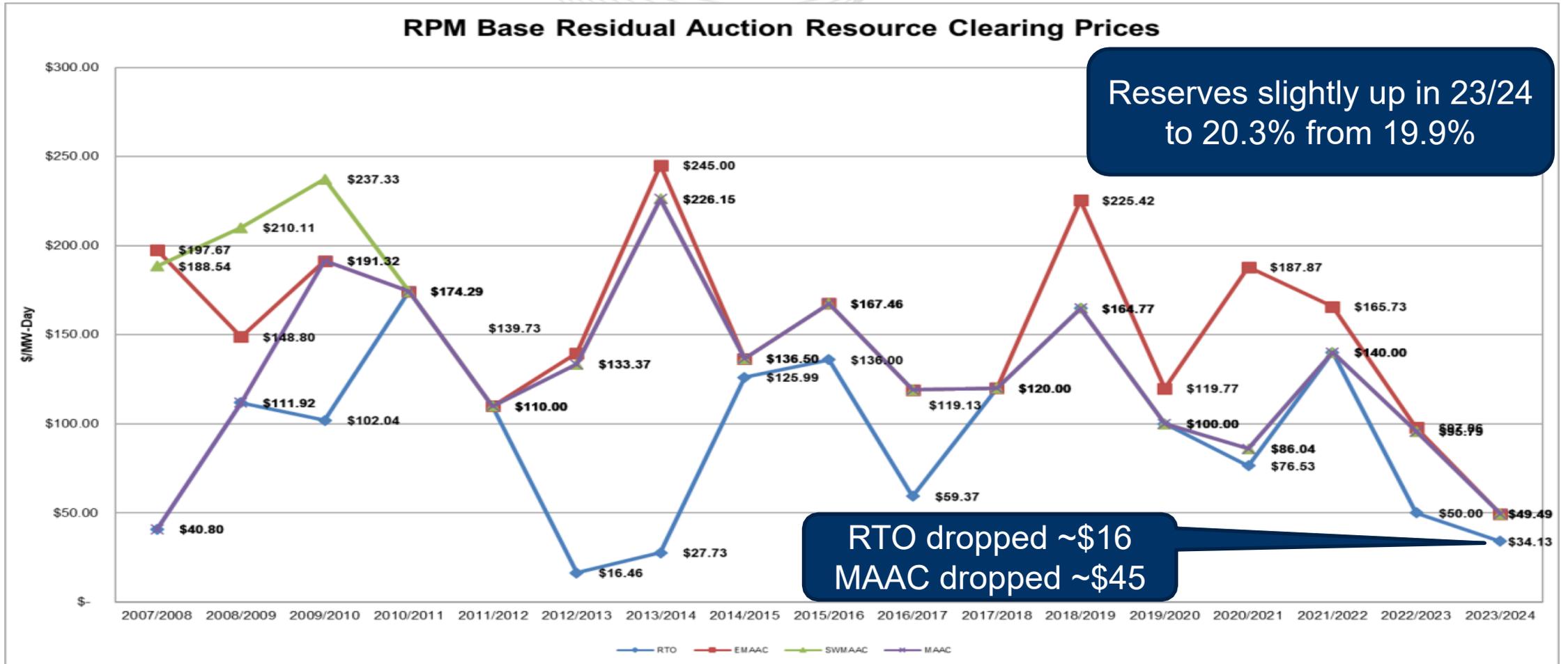
23/24 BRA Results

Pete Langbein
Markets & Reliability Committee
June 29th, 2022

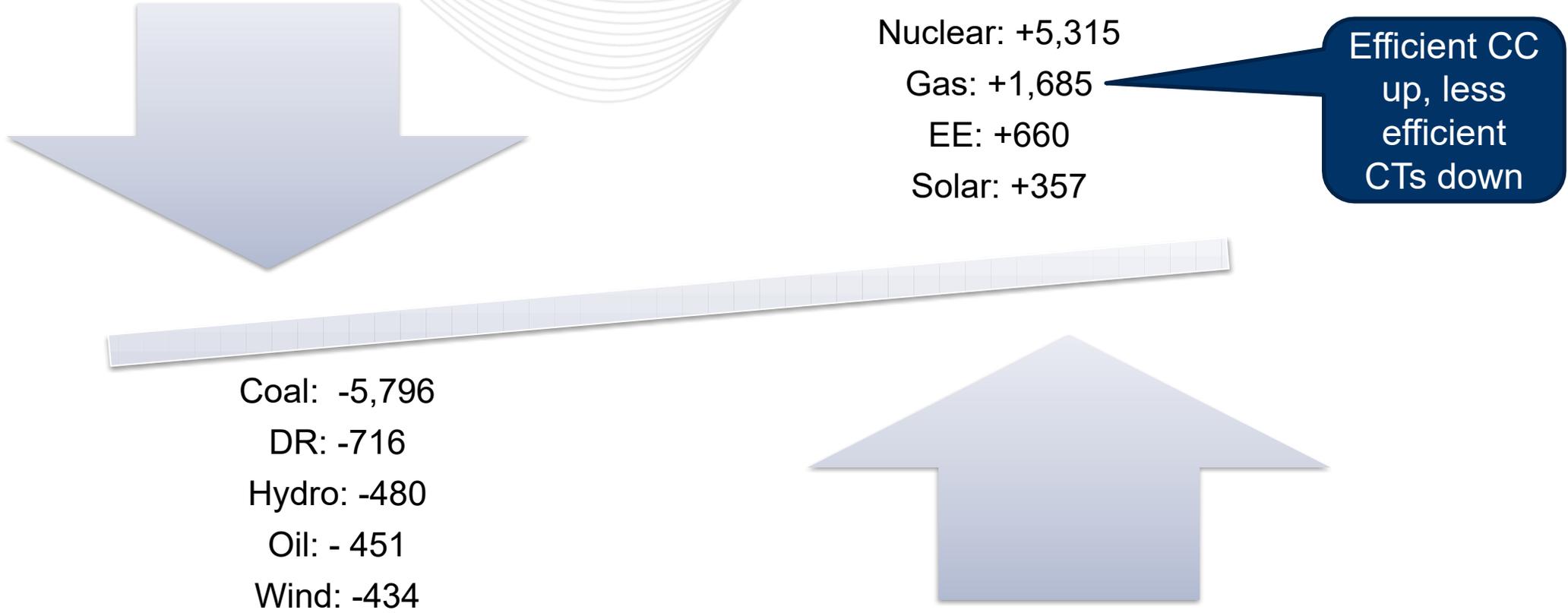
- Market Rule Changes
 - Expanded MSOC – elimination of default (net Cone * B)
 - Major increase in unit specific MSOC reviews (~122 resources)
 - Changed from Forward EAS offset to Historic EAS offset
 - Revised MOPR – only applicable to handful of resources
 - ELCC – new process & formula for capacity accreditation
 - Major schedule changes (FERC delays)
 - EE addback = EE cleared amount
- Planning parameters
 - VRR curve – most netCONE points slightly higher (1 LDA slightly lower)
 - PJM RTO Reliability Requirement virtually the same (down only 100 MW)



COMED and DEOK did not bind for this auction



RPM - Change in Capacity Resource mix (22/23 BRA to 23/24 BRA)



The auction results reflect a reliable and lower-carbon resource mix achieved at a lower cost to consumers.

Presenter/SME:
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23/24 BRA Results

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POWER GRID**
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YOU CLICK!**



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