



<b>Effective Date</b>	10.27.2021
<b>Impacted Manual #(s)/Manual Title(s):</b>	
Regional Transmission and Energy Scheduling Practices	
<b>Conforming Order(s):</b>	
FERC Order 676-I	
<b>Associated Issue Tracking Title:</b>	N/A
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
MIC First Read: 08.11.2021 MIC Endorsement: 09.09.2021 MRC First Read: 08.25.2021 MRC Endorsement: 09.29.2021	
<b>MRC 1<sup>st</sup> read date:</b>	08.25.2021
<b>MRC voting date:</b>	09.29.2021
<b>Impacted Manual sections:</b>	
Sections / subsections: 1.1.1, 1.1.3, 1.1.4, 1.1.5, 1.2, 1.2.1, 1.2.2, 1.2.4, 1.2.5, 1.3, 1.3.2.1, 1.3.2.2, 1.3.2.3, 1.3.2.4, 1.4, 1.4.1, 1.5.1, 1.5.2, 1.5.3, 1.5.5, 1.6, 1.7, 1.12.1, 1.12.2, 1.13, 1.14, 1.15, 1.17, 1.19, 1.20, 1.21, 1.22.1, 1.22.2, 2.2.2, 2.2.7, 2.2.12, and 2.7	
<b>Reason for change:</b>	
Minor process improvements stemming from the 2019 OASIS Refresh project Minor updates as part of a general review Updates resulting from the North American Energy Standards Board's Wholesale Electric Quadrant v3.2 Business Practice Standards, which PJM must adopt per FERC Order 676-I – effective October 27, 2021	

**Summary of the changes:**

- Numerous administrative / cleanup updates resulting from a periodic review
- Removed duplicate language already captured in other PJM Manuals and governing documents
- Split existing Redirect language into both the Long-term Firm and Short-term Firm sections
- Expanded introduction to Short-Term Non-Firm Point-to-Point section
- Multiple explanatory footnotes added to the Transmission Service Timings section
- Added the Network Firm Load Transmission Product
- Clarified that PJM rejects REBID requests
- Specified that Long-term Firm (LTF) requests must start on the first day of the month
- Clarified that PJM does not permit waiving rollover rights
- Clarified actions taken for PJM-initiated deferrals of LTF requests
- Clarified that LTF requests may preempt monthly Short-term Firm (STF) reservations and that PJM respects the Congestion Management Process Master Document when evaluating STF requests
- Specified that the Resale transaction OFFER\_INCREMENT must match the SERVICE\_INCREMENT
- Clarified that Pre-Confirmed status is not required for Renewals
- Clarified when service annulments are permitted and how requests for early terminations are evaluated
- Clarified that Coordinated Requests must have the type “ORIGINAL”
- Clarified when Transmission Customers can request the reduction of a Coordinated Request
- Specified that PJM implements interchange scheduling on a 15-minute interval granularity
- Clarified that Transmission Service Sharing Requests are now accommodated via the ExSchedule tool
- Numerous Preemption-ROFR Changes
  - Modified the Customer Confirmation deadlines
  - Clarified which products are subject to preemption
  - Outlined pertinent information regarding how preemption will work per NAESB WEQ-025, including specifics about how PJM plans to implement the process
  - Documented existing rules regarding ACCEPTED preemption
  - Documented new rules surrounding CONFIRMED preemption, including the Right of First Refusal