



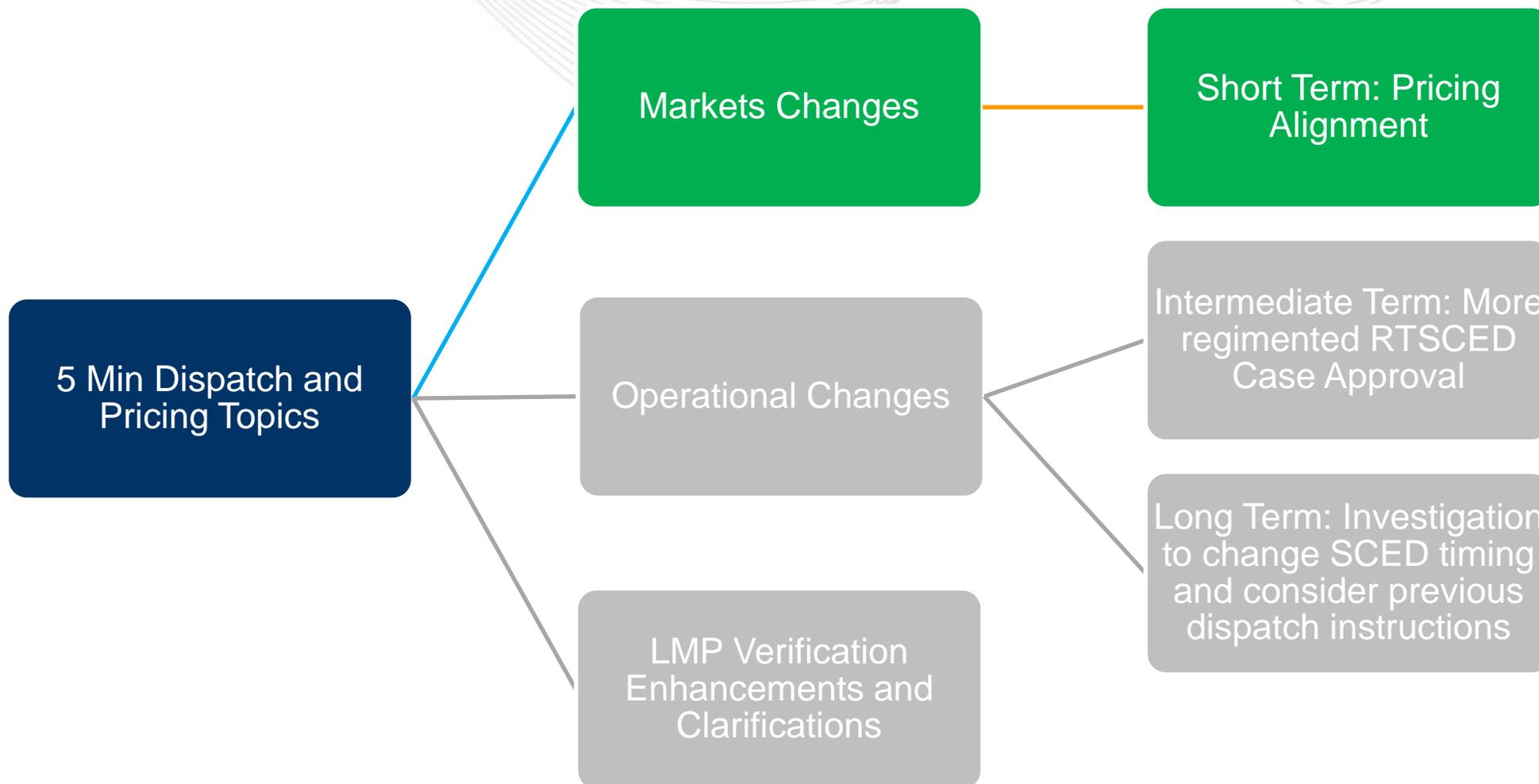
PJM Package Highlights: 5 Minute Dispatch and Pricing

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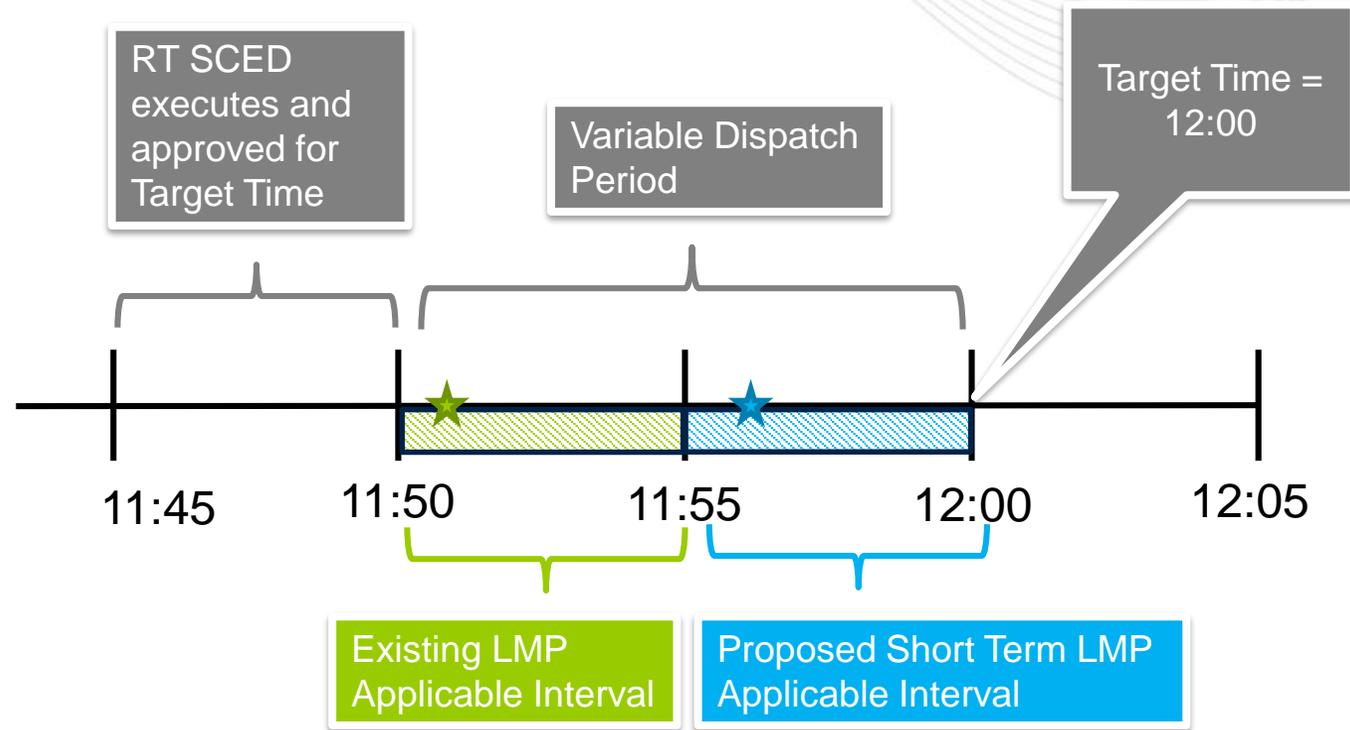
June 18, 2020



- Vote is only for benefit of filing and implementing of short-term changes to the PJM market
- Vote is not with regard to whether the short-term change addresses the issues raised by the IMM in the Fast-Start pricing docket
 - FERC will ultimately decide in Fast-Start docket
 - Vote indicates your support for the short-term change
 - While PJM believes this change would satisfy the concerns raised in the Fast-Start proceeding, stakeholders will have the opportunity to state their position on this issue in the Fast-Start docket when PJM makes its informational filing
- If short-term changes are approved, PJM will file with FERC and also indicate the current state of the intermediate term changes

- PJM is pursuing the intermediate term changes:
 - First test of 5-minute auto case execution was successful
 - The next test is for the week of June 22
 - If everything is successful PJM will keep this intermediate term design component in place permanently
 - If that occurs, PJM will bring forward conforming manual changes for member endorsement memorializing these changes to its operational business practices
- PJM has not, at this point, identified any Tariff/OA changes necessary to implement the intermediate term changes

- Align LPC to use the reference RTSCED case for the same target time
 - Example: LPC calculates prices for interval from 11:55 to 12:00 using RT SCED solution with target time 12:00
 - Execute LPC cases every five minutes after the start of dispatch interval. Therefore, a delay of approx. 5-6 minutes will occur between when the RTSCED case is approved and priced
- Resource Offers, Parameters and Ancillary Service assignments corresponding to the interval ending at the target dispatch time are used as input to the RTSCED Case
 - Example: Offers for 11:00 to 12:00 will be effective up to and including the 12:00 target time, Offers 12:00 to 13:00 will be applied to dispatch target time of 12:05
- LPC will use the most recently approved RTSCED case prior to target time if no approved RTSCED case exists for the same target time



- ★ Existing LPC case execution time
- ★ Proposed LPC case execution time

SCED Changes:

- Hourly Offer Curves for 11:00 hour used instead of 12:00 hour
- Inflexible Sync Reserve and Regulation awards determined by ASO for 11:00 hour instead of 12:00 hour

LPC Changes:

- Align LPC to use the latest approved RT SCED case for the same target time (interval ending)
- LPC case executed at a predefined time, shortly after the start of dispatch interval
 - I.e. the LMP for 11:55 - 12:00 is calculated at 11:56:30

Short Term Timeline

Committee	Action
May MIC	1 st Read
June MIC	Vote
June MRC	1 st Read
July MRC/MC	Vote
October 2020	Tentative implementation pending FERC approval

- Updates on Intermediate changes and progress
- Continue to pursue LMP Verification Enhancements
- Evaluate Long Term changes

- Strong desire from members to evaluate/enhance the dispatch algorithm
- PJM is dedicated to working with stakeholders on this issue
- Propose to hold the discussion as a working issue at the MIC with reports provided to the OC
- Start detailed discussion at the September 2020 MIC(?)

- Side-by-side comparison of the different methods in use today
 - MISO/SPP, CAISO, ERCOT and PJM
- Determine a process by which to qualitatively measure the pros/cons of each method
- Build software to simulate selected model(s)
- Run models in parallel with production
- Determine a method to measure benefits
- Develop a cutover plan
- Cutover to new dispatch and pricing process

PJM is looking for feedback on this approach.

Assuming a change is beneficial.

Appendix A

Intermediate term and LMP Verification Enhancements/Clarifications

- The objective is to execute and approve one RTSCED case for each 5 minute dispatch target time subject to minimal deviations
 - Auto execution of RTSCED cases changes from every 4 minutes to every 5 minutes
 - Additional cases may be manually executed and approved as needed by dispatch
 - PJM will transition to this state through operator training and software changes
- May include changes to ancillary service requirements or other items necessary to accommodate less frequent dispatch cases

LMP Verification Enhancements and Clarifications

- Changes to be pursued separately
- Clarify Operating Agreement language regarding LMP and Clearing Price reposting
- Conforming manual language changes
 - Align with the current Verification process
 - Updated Dead Bus Replacement Logic