



Manual 11 Update

Day Ahead Scheduling Reserve Eligibility

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Markets & Reliability Committee
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- The problem statement and issue charge were approved in May MIC and MRC.
- The proposed M11 language regarding default non-eligibility for DASR for certain unit types was presented as first read in June MIC and MRC.
- The proposed M11 language change was approved in July MIC.

- Day-Ahead Scheduling Reserve Market offers may be submitted only for those resources located electrically within the PJM RTO. “Resources that cannot reliably provide Day-Ahead Scheduling Reserve obligations in real time shall be excluded from the Day-Ahead Scheduling Reserve process. Such resources types include, but are not limited to: nuclear units, run-of-river and self-scheduled pumped hydro units, wind units, solar units, and non-energy resources such as regulation only resources. For example, non-energy resources such as batteries which do not have capability to provide the obligations of Day-Ahead Scheduling Reserve for entire hour. Owners of any specific resource(s) or these resource types may request an exception from the default non-eligibility to provide Day-Ahead Scheduling Reserve if they notify PJM that the resource(s) are able to reliably provide Day-Ahead Scheduling Reserve obligation in real time.”

- Equipment not electrically synchronized to the system. The equipment that generally qualifies in this category is ~~shutdown run-of-river~~, pumped hydro, industrial combustion turbines, jet engine/expander turbines, combined cycle and diesels; or