



Mission

The Markets and Reliability Committee (MRC) approved the creation of the Transmission Replacement Processes Senior Task Force (TRPSTF) in March 2016 to brainstorm and develop alternatives for providing more transparency and consistency in the communication and review of End of Life projects in the Regional Transmission Expansion Plan (RTEP).

[Issue Charge](#) (Please click link to view)

Group Objectives

The Transmission Replacement Processes Senior Task Force stakeholder group will conduct the following key work activities and produce the stated deliverables as described in the Issue Charge subject to existing CEII or confidentiality restrictions:

1. Review existing Transmission Owner End of Life Criteria
2. Review the provisions of the Consolidated Transmission Owners Agreement (CTOA) and the Operation Agreement (OA) regarding the legal, contractual rights and obligations of the PJM Transmission Owners and PJM.
3. Identify and review any additional relevant industry information on this issue.
4. Brainstorm and develop alternatives for providing more transparency and consistency in the establishment, communication, and review of Transmission Owner initiated End of Life projects in the PJM RTEP process, including consideration of the development of potential guidelines or criteria setting forth the process for inclusion of Transmission Owner initiated End of Life projects within the RTEP consistent with the rights and responsibilities of Transmission Owners per the CTOA.
5. Ensure a clear understanding of the specific stakeholder issues and needs this senior task force is expected to address.
 - What do the transmission customers want? For example:
 - End of life project criteria or drivers, assumptions, models, schedule, budget, transparency and alternatives considered
 - Transparency and consistency of review of EOL projects and reporting
 - Why do the Transmission customers want it?
 - For their business processes such as, timing, budget, reporting, and scheduling
 - Receive information early in the process so transmission customers can assess the plans and have sufficient opportunity to review and provide written comments on these plans prior to the local plan being finalized.
 - What is the independent transmission planner/RTO looking for?
 - Input and review within the planning process with respect to end of life projects.
 - Providing more transparency and consistency in the communication and review of End of



Life projects in the Regional Transmission Expansion Plan (RTEP).

Expected Deliverables

1. Presentation of recommendations to the MRC for increasing transparency and consistency in the communication and review of End of Life projects
2. Potential guidelines or criteria for establishing, communicating, reviewing, and setting forth the process for inclusion of Transmission Owner initiated End of Life projects within the RTEP
3. Changes to PJM Manuals(s) as required to address recommendations from the group. No Tariff, Operating Agreement or other documentation changes are expected to be necessary.

Expected Duration of Work

The work is expected to by the end of the third quarter 2016.

Administrative

1. The group will report to the Markets and Reliability Committee
2. The group will be facilitated by:

Fran Barrett, Facilitator

Jason Quevada, Secretary

Julia Spatafore, Secretary
3. All PJM Stakeholders may appoint representatives to the task force.
4. The group will conduct its activities in accordance with the protocols found in the PJM Stakeholder Process Manual (M-34).
5. The group will accomplish the scope of work identified above and only the work above. Approval from the parent Standing Committee will be sought before engaging in any activity outside this scope. Specifically, the following items are out of scope:
 - Transmission Cost Allocation [except for purpose of education]
 - Changes to the CTOA.
 - The Task Force may not make recommendations to change a PJM governing document in a way that would violate legal or contractual rights or obligations of the PJM Transmission Owners and PJM under the CTOA. Nothing in this section shall bind any stakeholder to the legal interpretation of another stakeholder.
6. The group will periodically report progress on its chartered scope of work to its parent Standing Committee.



Transmission Replacement Processes Senior Task Force Charter

(DRAFT as revised by sub-team 4/14/2016)

7. This group will be using Tier 1 decision making method as described in the PJM Stakeholder Process Manual (M-34).
8. To the extent necessary, participants will comply with PJM's CEI process on the PJM website and Manual 14b and confidentiality provisions set forth in section 18.7 of the PJM Operating Agreement.
9. Meeting minutes (notes) and all meeting materials will be published on the PJM web site.