



GDECS – Revisions Batch 4

Janell Fabiano
Sr. Stakeholder Process Facilitator
Markets & Reliability Committee
January 28, 2016

Term	Summary of Change	Location(s)
Tariff/PJM Tariff	Aligned definitions of PJM Tariff and Tariff.	Tariff, section 1.43, OA, section 1.36, RAA section 1.66
Applicable Regional Entity	Revised Tariff to use the correct definitional term New Service Customers	Tariff Attachment GG, OA, section 1.5A
Commission	All definitions to be modified to add "The Federal Energy Regulatory Commission" or "FERC"	Tariff, section 1.4, Tariff Attachment M, Tariff Attachment GG
Facilities Study	The term "Interconnection Facilities" was replaced with "Customer Funded Upgrades".	Tariff, section 1.12
Office of Interconnection	Revised Attachments K and M to match the definition of "Office of the Interconnection" in the RAA.	Tariff, Attachment M & K, Tariff, Attachment GG section 1.30, OA, section 1.27
PJM Board	Revised the reference to PJM Interconnection, L.L.C. in the to add periods between LLC to conform with PJM's full legal name.	Tariff, Attachment M, OA, section 1.31

Term	Summary of Change	Location(s)
PJM Manuals	Modified Tariff and Attachment M to match OA language.	Tariff, section 1.32D, Tariff Attachment M
Reliability Assurance Agreement	Added “and as amended from time to time thereafter” language to all definitions so that definition reflects the fact that RAA is amended routinely.	Tariff, section 1.38A, Tariff, Attachment DD, section 2.59, OA, section 1.36, RAA section 1.66
PJM Region	Correct the CTOA through the TOA-AC	Tariff, section 1.32E, CTOA section 1.17



GDECS – Additional Definitions – First Read at July 23, 2015 MRC

Term	Summary of Change	Location(s)
Affected Member	Revised OA Section 1.2 to be consistent with Schedule 10 definition.	OA, section 1.2A
Authorized Commission	Withdrawing the proposed revision to OA Section 1.4A, and instead proposing to strike the reference to the District of Columbia from OA, Schedule 10	OA, section 1.4A
NERC	Revision to reflect the change in NERC corporate name following certification as the ERO by FERC.	Tariff, section 1.19A, Tariff Attachment GG, OA, section 1.26, RAA, section 1.49
VACAR	Revised language to update entities' new legal names resulting from the Duke-Progress merger. Added the corporate designation "Company" for South Carolina Electric and Gas.	OA, section 1.47A

Summary of Change	Location(s)
Revised “Manual 01” to read “Manual 40” to reflect the revised number of PJM’s training manual	Operating Agreement, § 11.3.1
Revised “Manual 01” to read “Manual 40” to reflect the revised number of PJM’s training manual	Operating Agreement, § 11.3.3
Added definition of MISO	Tariff, § 1.18G.001, Operating Agreement, § 1.25.01
Added definition of NYISO	Tariff, § 1.26E.01, Operating Agreement, § 1.26.01
Correction to add Maximum Generation Emergency Alert definition	Tariff, Attachment K-Appendix, § 3.2.3(I), Operating Agreement, Schedule 1, § 3.2.3(I)
Revised section to use defined term Market Sellers	Tariff, Attachment K-Appendix, § 8.2, Operating Agreement, Schedule 1, § 8.2

Summary of Change	Location(s)
Revised “paragraph” to “subsection” because that is the appropriate term therein.	Tariff, Att. K-Appendix, §§ 3.2.3A.001(a), Operating Agreement, Schedule 1, §§ 3.2.3A.001(a)
Revised “paragraph” to “subsection” because that is the appropriate term therein.	Tariff, Att. DD, §6.4
Clarification of term from “classified” to “deemed”	Tariff Att. K-Appendix, § 1.9.3(b) , Operating Agreement Sched. 1, § 1.9.3(b)
Clarification to definition of Regulation.	Tariff, Att. K-Appendix, § 1.3.31, Operating Agreement, Schedule 1, § 1.3.31
Updating definition of Station Power.	Tariff Att. K-Appendix, § 1.3.33B, Operating Agreement Sched. 1, § 1.3.33B

Summary of Change	Location(s)
Clean up definition to remove “Notwithstanding clause”	RAA, §1.20B
Added back in language per FERC and removed “Notwithstanding clause”	RAA, § 1.70
Clarification of calculation of offer cap pre/post Capacity Performance implementation	Tariff, Att. DD, § 6.4(a)
Alignment of default offer cap – missed in July 9, 2015 compliance filing	Tariff, Att. DD, § 6.7(c)
Clarifications to distinguish RPM must offer requirement from Day-ahead Energy Market and Real-time Energy Market must offer requirements, and the Capacity Performance Resource must offer requirement	Tariff, Att. DD, § 6.6

Summary of Change	Location(s)
<p>Clarifications to distinguish the Capacity Performance Resource must offer requirement from the RPM must offer requirement and the Day-ahead Energy Market must offer requirement.</p>	<p>Tariff, Att. M-Appendix, § II.C Tariff, Att. DD, § 6.6A</p>
<p>Clarifications to distinguish the Day-ahead Energy Market must offer requirement and the Real-time Energy Market must offer requirement from the RPM must offer requirement and the Capacity Performance Resource must offer requirement.</p>	<p>Tariff, Att. K-Appendix, section 1.10.1A, Agreement, Schedule 1, section 1.10.1A</p>

Term	Summary of Change	Location
Alternative Dispute Resolution (ADR)	Clarification in language to specify that legal interpretations of the Tariff cannot be mediated by ADR. Such exclusion is required as the FERC has jurisdiction over such matters.	Tariff Section 12/ 12.1 - Internal Dispute Resolution Procedures OA – Section 3.1 of Schedule 5 – Negotiation & Mediation OA – Section 4.1 of Schedule 5 - Arbitration