

Manual 12, 11 & 28 Redlines

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Manual Language

- August 23rd MRC endorse Performance Score Calculation, RegD, Two-part Offer and Settlement, Reduced Reg Requirement and Performance Thresholds
- As system implementation allows, earlier effective date for the following sections in Manual 12 – Balancing Operations to allow resources to qualify for RegD prior to October 1
 - •§4.4.2 Regulation Signals
 - •§4.5.1 Regulation Qualification Test
 - •§4.5.2 Certifying Regulating Resource
 - •§4.5.4 Increasing Regulation Capability on a Resource
 - •§4.5.6 Performance Score Calculation
 - •§4.5.7 Performance Groups
- The rest of the sections in Manual 12, all sections in Manual 11 and all sections in Manual are effective October 1st.



M12 Redline

Reviewed for first read at the July 26th MRC:

- §2.1.2 PC Applications
- §3.1.2 PJM Control Implementation
- §3.1.3 PJM Member Control Implementation
- §4.4.2 Regulation Signals *
- §4.5.1 Regulation Qualification Test *
- §4.5.2 Certifying Regulating Resource *
- §4.5.3 Certifying Multiple Combustion Turbines or Hydro Units at a Single Site *
- §4.5.4 Increasing Regulation Capability on a Resource *
- §4.5.5 Disqualification and Requalification of a Regulating
- §4.5.6 Performance Score Calculation*
- §4.5.7 Performance Groups *
 - * may be effective prior to Oct 1



M12 RPSTF recommended changes

RPSTF recommends the following changes:

- From the July 31st Meeting
 - §4.5.2 Certifying Regulating Resource and §4.5.4 Increasing Regulation Capability to allow one self tests for qualification and for increasing regulation qualified MWs
- From the August 9th Meeting
 - §4.4.1 PJM RTO Regulation Market Obligations and §4.4.3 Determining Regulation Assignments for consistency in decreasing the Regulation Requirement from 1% to .9%.
- Errata- Italics used throughout body



M11 Redline

Reviewed for first read at the July 26th MRC:

- §1.1 PJM Responsibilities
- §2.5 Unit Dispatch System
- §3.1 Overview of the PJM Regulation Market
- §3.2.1 Regulation Market Eligibility
- §3.2.4 Regulation Requirement Determination
- §3.2.6 Regulation Offer Period
- §3.2.7 Regulation Market Clearing and Dispatch Impacted by 205 Filing
- §3.2.10 Settlements
- §5.2.7 ASO
- §6.1.1 PJM Regulation Requirement



M11 RPSTF recommended changes

RPSTF recommends the following changes:

- From the July 31st Meeting
 - §3.2.7 Regulation Market Clearing and Dispatch changes made to reflect 205 Filing for used of effective MWs in clearing
- From the August 9th Meeting
 - §3.2.4 Regulation Requirement Determination and §6.1.1 PJM Regulation Requirement for consistency in citing Manual 12 – Balancing Operations, §4.4.3 Determining Regulation Assignments for the regulation requirement
- Errata- §3.2.8 Hydro Units changed to reflect order in Manual 28 – Operating Agreement Accounting



M28 Redline

Reviewed for first read at the July 26th MRC:

- §4.1 Regulation Accounting Overview
- §4.2 Regulation Credits Impacted by 205 Filing
- §4.3 Regulation Charges



M28 RPSTF recommended changes

RPSTF recommends the following changes:

- From the July 31st Meeting
 - **§4.2 Regulation Credits** changes made to reflect 205 Filing for used of effective MWs in clearing
- From the August 9th Meeting
 - §4.3 Regulation Charges changes made to reflect 205 Filing for used of effective MWs in clearing
 - With one objection



Supporting Manuals

The following manuals should also be updated to be in compliance with M11, M12 and M28 and the OATT as well as OA.

- Manual 10-Pre Scheduling Operations
 - §4.1.2 Regulating Resource Characteristics
- Manual 13 Emergency Operations
 - §2.2 Reserve Requirements
- Manual 14D Generator Operational Requirements
 - §4.1.4 EMS Data Exchange
 - §4.1.6 Supervisory Control and Data Acquisition
 - §5.1.2 Regulation Market
- Manual 35 Definitions and Acronyms
 - §2 Definitions