Behind the Generator Load: Issues

MIC 3/9/2022

IMM



Changes to market

- Increased emissions
 - Low emissions generation dedicated to new load that would not be served in PJM by emitting generation
- Impact on state regulatory authority over load in states?
- Costs not paid by proposed load:
 - Distribution charges to local EDC
 - Transmission charges
 - Ancillary services charges
 - Capacity market charges



Definition of capacity

Current:

- 1,000 MW nuclear plant
- 1,000 MW of ICAP
- MWh of very low cost energy = 8,760 * 1,000 * (1-EFORd)

Proposed:

- 1,000 MW nuclear plant
- 1,000 MW of load (this is an example)
- 1,000 MW of ICAP
- MWh of very low cost energy = 0



Definition of capacity

- Current:
 - 1,000 MW nuclear plant
 - 1,000 MW of ICAP
 - MWh of very low cost energy = 8,760 * 1,000 * (1-EFORd)
- Proposed:
 - 1,000 MW nuclear plant
 - 500 MW of load (this is an example)
 - 1,000 MW of ICAP
 - MWh of very low cost energy = 8,760 * 500 * (1 EFORd)

Definition of capacity

- Is capacity only about 1 or 5 hours per year?
- Is a nuclear plant that provides energy for only 5 hours per year equivalent to a nuclear plant that provides energy for 8,760 hours per year?
- What is the ELCC of a nuclear plant that provides energy for only 5 hours per year?
- What is the impact on the ELCCs of renewable resources and thermal resources if a nuclear plant converts from 8,760 energy to 5 hour energy?
- Can the behind the generator load be served if the nuclear plant is not producing?



Alternate design

- Current:
 - 1,000 MW nuclear plant
 - 1,000 MW of ICAP
 - MWh of very low cost energy = 8,760 * 1,000 * (1-EFORd)
- Proposed:
 - 1,000 MW nuclear plant
 - 500 MW of load
 - 500 MW of ICAP
 - MWh of very low cost energy = 8,760 * 500 * (1 EFORd)

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