



PJM RTO

	Α	В	С	D	E	F	G
Date	Forecasted Summer	Forecasted Peak	Existing Installed	Interconnection	Announced	Existing + Additions	- Summer Peak
	Peak Net Internal	Net Internal	Capacity as of	Generation	Retirements	Deactivations	Forecasted Reserve
	Demand	Demand + Reserve	5/27/2021	Additions with			Margin %
		Requirement		signed ISA by 6/1			
6/1/2021	140,445	161,090	183,175	183	817	182,541	30.0
6/1/2022	141,142	161,608		5,364	1,889	186,016	31.8
6/1/2023	141,994	162,441		5,322	1,095	190,243	34.0
6/1/2024	142,615	163,152		2,776	0	193,019	35.3
6/1/2025	143,018	163,613		1,219	0	194,238	35.8

Column A: PJM Total Demand - Load Management and Energy Efficiency. Forecast is calculated as a diversified sum of zonal forecasts. Values are from 2021 PJM Load Forecast Report. Load Management is reduced by historical amount of DR commitments.

Column B: Column A multiplied by the Reserve Requirement of 1.147 for 2021/2022, 1.145 for 2022/2023 and 1.144 for 2023/2024 - 2025/2026.

Column C: Installed Capacity as of 5/27/2021. This number represents 'iron-in-the-ground' inside of the PJM electrical territory. This number excludes external sales/purchases and does not necessarily represent generation controlled by PJM.

Column D: Snapshot of Interconnection Queues with signed Interconnection Service Agreements as of June 1st. Wind and Solar Queue Generation are rated at class average capacity factors.

Column E: Announced Future Generator Retirements

Column F: Existing Installed Capacity + Queue Generation with signed ISA - Announced Retirements

Column G: [Column F/Column A] - 1

Note: These reserve margins are based on deliverable capacity located within PJM. The margins are NOT based on capacity committed through RPM. For RPM information, please refer to the following link: http://www.pim.com/markets/rpm/operations.html