

# MSRS Report Updates – Secondary Reserve adjustment MW

Nick DiSciullo Market Settlements Development Market Settlements Subcommittee November 20, 2023



#### **MSRS Reports Overview**

- 3 existing reports updated:
  - Operating Reserve Lost Opportunity Cost Credits
    - Add additional column Secondary Reserve adjustment MW to assist with MW Reduction calculation
  - CT Lost Opportunity Cost Forfeiture
    - Add additional column Secondary Reserve adjustment MW to assist with MW Reduction calculation
  - Reactive Services Credits
    - Add additional column Secondary Reserve adjustment MW to assist with MW Reduction calculation



## **Operating Reserve Lost Opportunity Cost Credits**

Add additional column Sec Reserve MW Adj

Online and CSV Column Name	XML Column Name	Column Number	Data Type
Sec Reserve MW Adj	SECRES MW ADJ	3000.90	NUMBER(22,3)

Updated calculation for MW Reduced :

If the unit is a CT or Diesel unit and is scheduled for PJM Day-ahead and not called on in Real-time, then:

MW Reduced (3000.96) = 0

If the unit is a Wind Farm unit, then:

```
MW Reduced = MIN(RT LMP Desired MW, Wind Forecast MW) – RT Generation – Reg
MW Adj – Synch Reserve MW Adj – Sec Reserve MW Adj – Reg High < LMP Desired
```

```
(3000.96) = MIN((3000.34), (3001.41)) - (3000.33) - (3000.94) - (3000.95) - (3000.90) - Reg High < (3000.99)
```

Else:

```
MW Reduced = RT LMP Desired MW – RT Generation – Reg MW Adj – Synch Reserve
MW Adj – Sec Reserve MW Adj – Reg High < LMP Desired
```

```
(3000.96) = (3000.34) - (3000.33) - (3000.94) - (3000.95) - (3000.90) - Reg High < (3000.99)
```



### CT Lost Opportunity Cost Forfeiture

Add additional column Sec Reserve MW Adj

Online and CSV Column Name	XML Column Name	Column Number	Data Type
Sec Reserve MW Adj	SECRES MW ADJ	3000.90	NUMBER(22,3)

• Updated calculation for MW Reduced :

If the unit is a CT or Diesel unit and is scheduled for PJM Day-ahead and not called on in Real-time, then:

MW Reduced (3000.96) = 0

If the unit is a Wind Farm unit, then:

```
MW Reduced = MIN(RT LMP Desired MW, Wind Forecast MW) – RT Generation
– Reg MW Adj – Synch Reserve MW Adj – Sec Reserve MW Adj – Offset for
Reg High < LMP Desired
```

3000.96 = MIN(3000.34, 3001.41 - 3000.33 - 3000.94 - 3000.95 - 3000.90 - 3000.99)

Else:

MW Reduced = RT LMP Desired MW – RT Generation – Reg MW Adj – Synch Reserve MW Adj – Sec Reserve MW Adj – Offset for Reg High < LMP Desired

3000.96 = 3000.34 - 3000.33 - 3000.94 - 3000.95 - 3000.97 - 3000.99



#### **Reactive Services Credits**

Add additional column Sec Reserve MW Adj

Online and CSV Column Name	XML Column Name	Column Number	Data Type
Sec Reserve MW Adj	SECRES MW ADJ	3000.90	NUMBER(22,3)

• Updated calculation for MW Reduced :

If the unit is a CT or Diesel unit and is scheduled for PJM Day-ahead and not called on in Real-time, then:

MW Reduced (3000.96) = 0

Else:

MW Reduced = RT LMP Desired MW - RT Generation - Reg MW Adj - Synch Reserve MW Adj - Sec Reserve MW Adj - Offset for Reg High < LMP Desired

(3000.96) = (3000.34) - (3000.33) - (3000.94) - (3000.95) - (3000.90) - Offset for Reg High < (3000.99)



Next Steps

- Report updates are scheduled for Tuesday, November 28, 2023 and will be effective retroactively to trade dates starting 10/1/2022 and forward.
- Send any questions to <u>mrkt\_settlement\_ops@pjm.com</u>



# **♪**pjm

SME/Presenter: Nick DiSciullo, nicholas.disciullo@pjm.com

Facilitator: Susan Kenney, susan.kenney@pjm.com

Secretary: Sean Flamm, sean.flamm@pjm.com

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