Transmission Expansion Advisory Committee – PECO Supplemental Projects

March 08, 2022

Solutions

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process



M-3 Process PECO Transmission Zone

Need Number: PE-2022-001

Process Stage: Solution Meeting 3/8/22

Previously Presented: Need Meeting 2/8/22

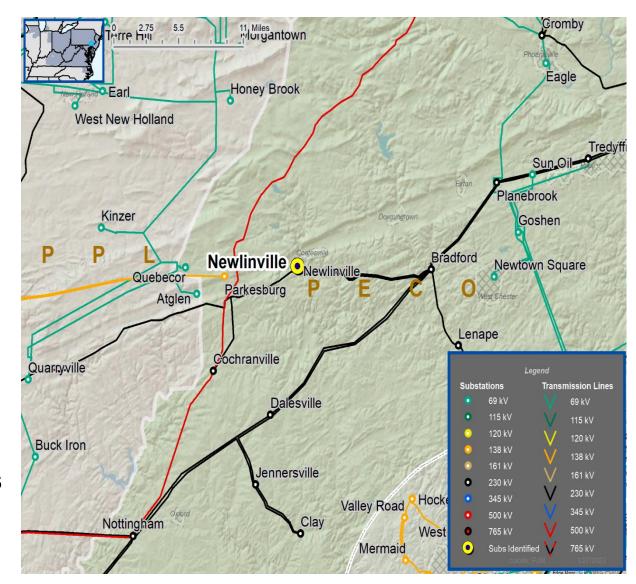
Project Driver:

Equipment Material Condition, Performance, and Risk Specific Assumption Reference:

- •Transmission infrastructure replacements (EOL/condition/obsolescence) that are consistent with efficient asset management decisions
- •Programmatic review and/or replacement of breakers, relays, wood poles, cables, etc.

Problem Statement:

Newlinville 230 kV circuit breaker #260 installed in 1970 is in deteriorating condition, has lack of replacement parts, and elevated maintenance cost.





M-3 Process PECO Transmission Zone

Need Number: PE-2022-001

Process Stage: Solution Meeting 3/8/22

Proposed Solution:

Replace Newlinville 230 kV circuit breaker #260

The estimated cost of the project is \$0.78M

Existing rating 3000A, 45.2kA

New rating 3,000A and 63kA

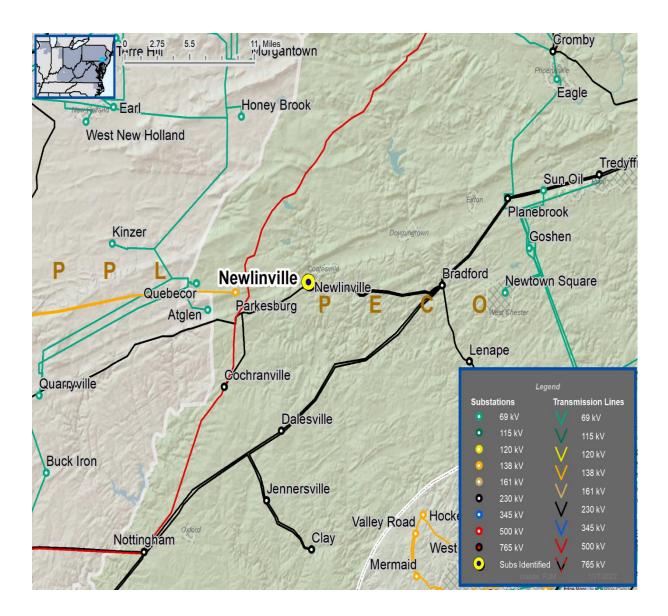
Alternatives Considered:

None

Projected In-Service: 4/1/2022

Project Status: Engineering

Model: 2026 RTEP



Questions?



Appendix

High level M-3 Meeting Schedule

Assumptions	Activity	Timing
	Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
	Stakeholder comments	10 days after Assumptions Meeting
Needs	Activity	Timing
	TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
	Stakeholder comments	10 days after Needs Meeting
Solutions	Activity	Timing
	TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
	Stakeholder comments	10 days after Solutions Meeting
Submission of	Activity	Timing
Supplemental	Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Projects & Local	Post selected solution(s)	Following completion of DNH analysis
Plan	Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
	Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

02/25/2022 - V1 – Original version posted to pjm.com