



Inter-regional Planning Update

Transmission Expansion Advisory
Committee

May 12, 2016

- Final EIPC Roll-Up Report Posted at www.eipconline.com
- Upcoming Scenario Analysis
 - Canadian hydro power import and wind
 - Assumptions discussions with EISPC
- EIPC EC approved 2-year production cost software agreement
 - PJM and MISO to coordinate review/update/verification tests
 - Contract negotiations in progress – start work delayed

- All regions data exchanges and issues reviews to be completed
 - Exchanges with NYISO and MISO are frequent & ongoing
 - Exchanges with SERTP pending appropriate
- **SERTP / NCTPC**
 - SERTP April 26, 2016 face-to-face in Atlanta
 - SERTP regional process: www.southeasternrpt.com
 - NCTPC Operational preparation for external resources for upcoming delivery year is set
 - BRA results coordination anticipated after PJM's May auction
- **SERC**
 - Efforts continue coordinating LTFTS, ties and dispatch for case builds
 - 2016 loop flow study effort under development
- **NE Protocol – see NY/NE IPSAC Planning page of PJM.com**
 - NCSP final report posted
 - NY-NE IPSAC conducted May 9, 2016 – regional issues/plans/interconnection coordination

- Targeted Market Efficiency Project analysis
 - 2016 reviews underway
 - JOA language presented to PC and posted
 - Stakeholder comments to be addressed
 - TMEP cost cap
 - Project benefits quantification details
- Longer term Market Efficiency Project JOA metrics under RTO and stakeholder review
- MISO IPSAC Presentation May 6, 2016 - Posted
 - Ongoing work status
 - Summaries of recent FERC Orders – under review



Interregional Update – Schedule subject to changes and modifications

- 2016

