Subregional RTEP Committee – Western AMPT Supplemental Projects

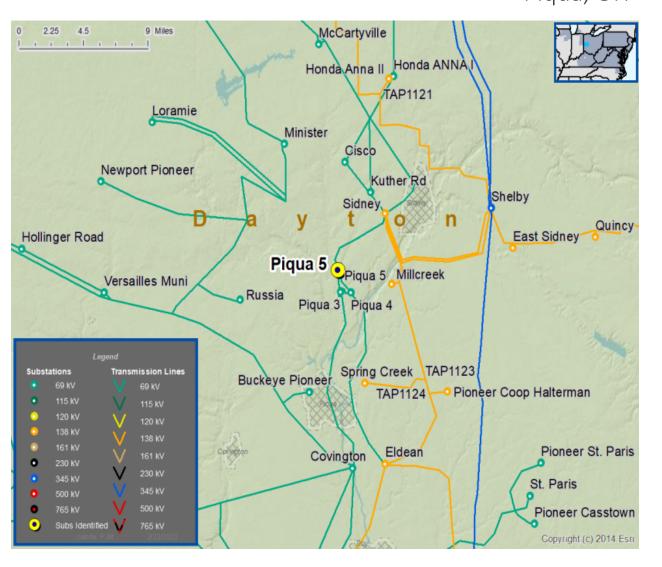
Needs

Stakeholders must submit any comments within 10 days of this meeting in order to provide time necessary to consider these comments prior to the next phase of the M-3 process





- Need Number: AMPT-2023-001
- Process Stage: Need Meeting 03/17/2023
- Supplemental Project Driver(s): Operational Flexibility & Efficiency, Customer Service
- Specific Assumption Reference(s): AMPT Transmission Facilities Interconnection Requirements Document
- Problem Statement:
- **Reliability:** Improve overall system protection coordination; including the elimination of a three-terminal 69 kV line.
- **Operational Performance:** Improve operational switching capabilities and flexibility for system maintenance and restoration.
- New Customer Connection The City of Piqua has a need for a new 69/12 kV substation off AMPT's 69 kV Tap.



Appendix

High Level M-3 Meeting Schedule

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Activity	Timing
Posting of TO Assumptions Meeting information	20 days before Assumptions Meeting
Stakeholder comments	10 days after Assumptions Meeting

Needs

Activity	Timing
TOs and Stakeholders Post Needs Meeting slides	10 days before Needs Meeting
Stakeholder comments	10 days after Needs Meeting

Solutions

Activity	Timing
TOs and Stakeholders Post Solutions Meeting slides	10 days before Solutions Meeting
Stakeholder comments	10 days after Solutions Meeting

Submission of Supplemental Projects & Local Plan

Activity	Timing
Do No Harm (DNH) analysis for selected solution	Prior to posting selected solution
Post selected solution(s)	Following completion of DNH analysis
Stakeholder comments	10 days prior to Local Plan Submission for integration into RTEP
Local Plan submitted to PJM for integration into RTEP	Following review and consideration of comments received after posting of selected solutions

Revision History

3/xx/2022-V1 - Original version posted to pjm.com 3/16/2022-V2- Logo and footer change in slides