



Fuel Supply Update

Brian J Fitzpatrick
Principal Fuel Supply Strategist
Operating Committee
December 8, 2022

Coal

- Railroad workers strike risk averted!

Natural Gas

- Supply fundamentals remain very strong

Oil

- East coast distillate fuel inventory near record lows

Production

- Appalachian coal production rates continue to run nearly 3% higher YTD compared to last year at the same time

Transportation

- Rail workers strike averted but remains to be seen if improvement will be seen in rail delivery inefficiencies which have been pronounced over the past couple of years

Prices

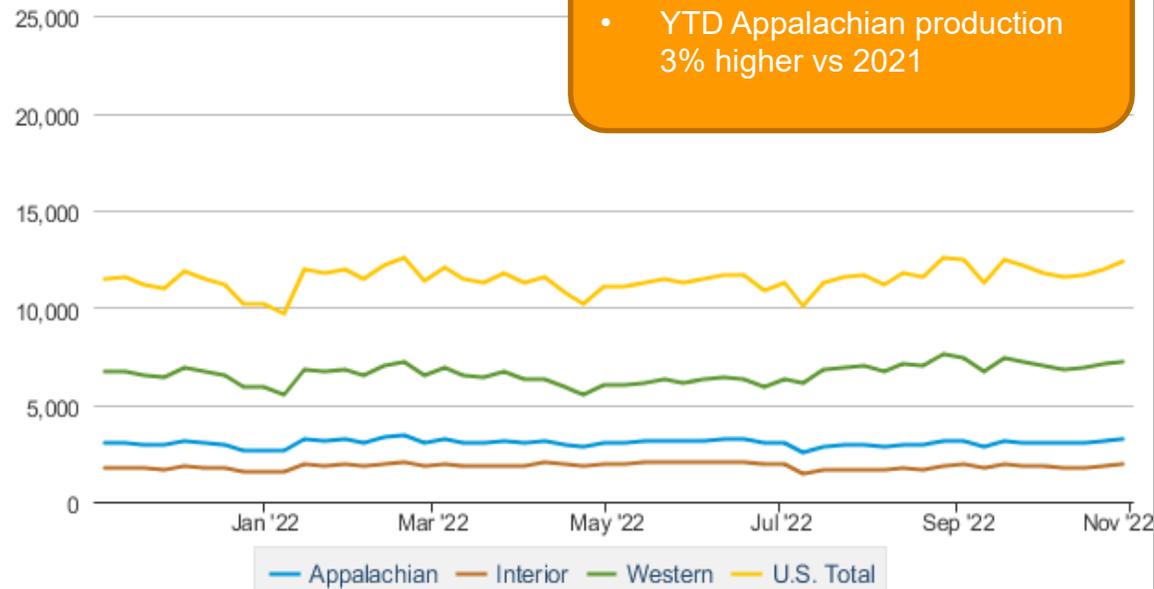
- High prices continue on strong worldwide demand
 - Appalachian price ~\$200/ton
 - European price ~\$250/ton
 - Asian price ~\$350/ton

PJM Activity

- Annual GO Fuel and Emissions data request recently completed
- Weekly data requests continuing to help identify and track supply and transportation issues
- Communicating with individual resource owners to address emergent supply concerns

Weekly coal production by region

thousand short tons



- YTD U.S. 2022 production up 4.2 % vs YTD 2021
- YTD Appalachian production 3% higher vs 2021

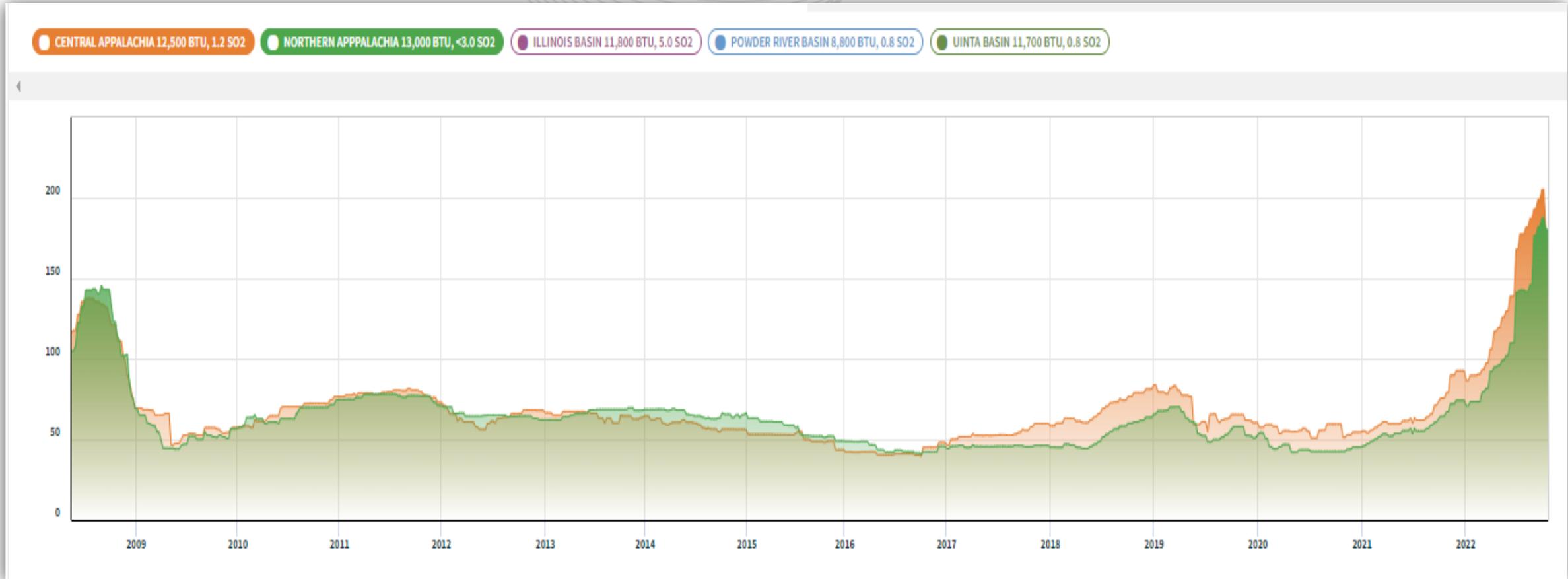
Data source: U.S. Energy Information Administration

Average weekly coal commodity spot prices

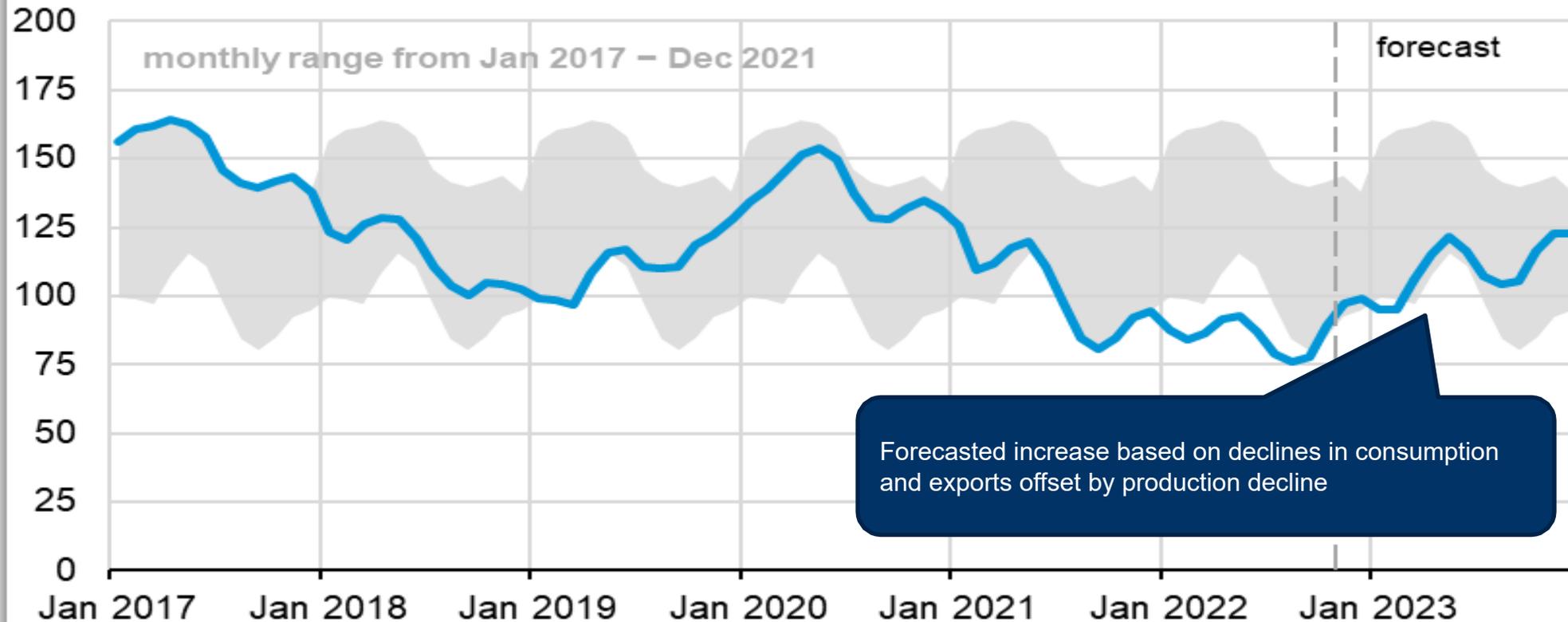
dollars per short ton

	Week ending					Week ago
	11/04/22	11/11/22	11/18/22	11/25/22	12/02/22	change
Central Appalachia <i>12,500 Btu, 1.2 SO₂</i>	\$182.10	\$182.10	\$187.70	\$187.70	\$193.45	\$5.75
Northern Appalachia <i>13,000 Btu, < 3.0 SO₂</i>	\$185.80	\$185.80	\$191.50	\$191.50	\$197.40	\$5.90
Illinois Basin <i>11,800 Btu, 5.0 SO₂</i>	\$186.50	\$186.50	\$186.50	\$186.50	\$168.25	\$-18.25
Powder River Basin <i>8,800 Btu, 0.8 SO₂</i>	\$17.15	\$17.15	\$17.10	\$17.10	\$15.85	\$-1.25
Uinta Basin <i>11,700 Btu, 0.8 SO₂</i>	\$41.80	\$41.80	\$41.65	\$41.65	\$41.50	\$-0.15

Regional Spot Coal Price History (2008 – Present)



U.S. electric power coal inventories
million short tons



Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, November 2022



Production

- Average daily production 4% higher vs 2021 YTD
- Current production rate remains strong averaging between 95 – 100 Bcf/day
- 35 Bcf/day of the total production coming from Marcellus and Utica shale

Storage

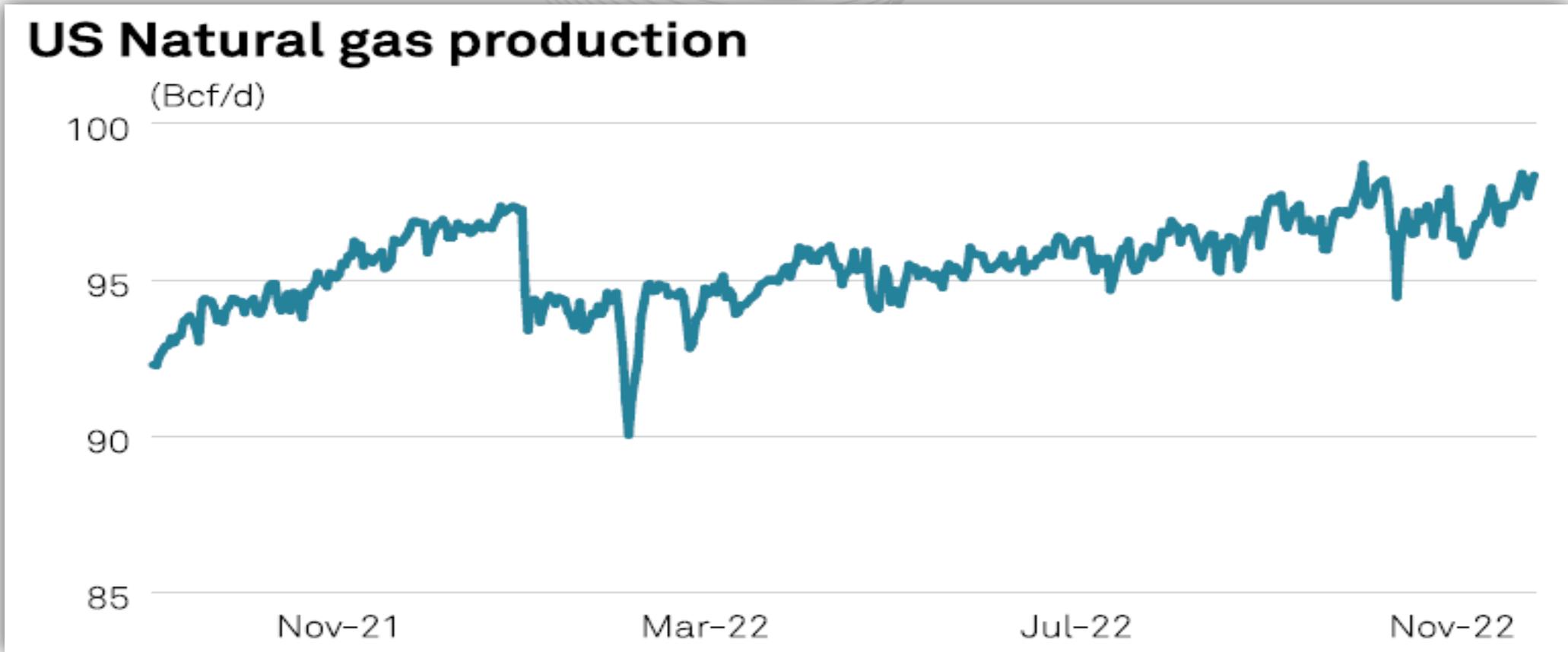
- Winter season withdrawals have started
- Storage inventory 2.4% below the 5 year average
- Currently 3.5 Tcf inventory vs 3.7 Tcf 5 yr. average

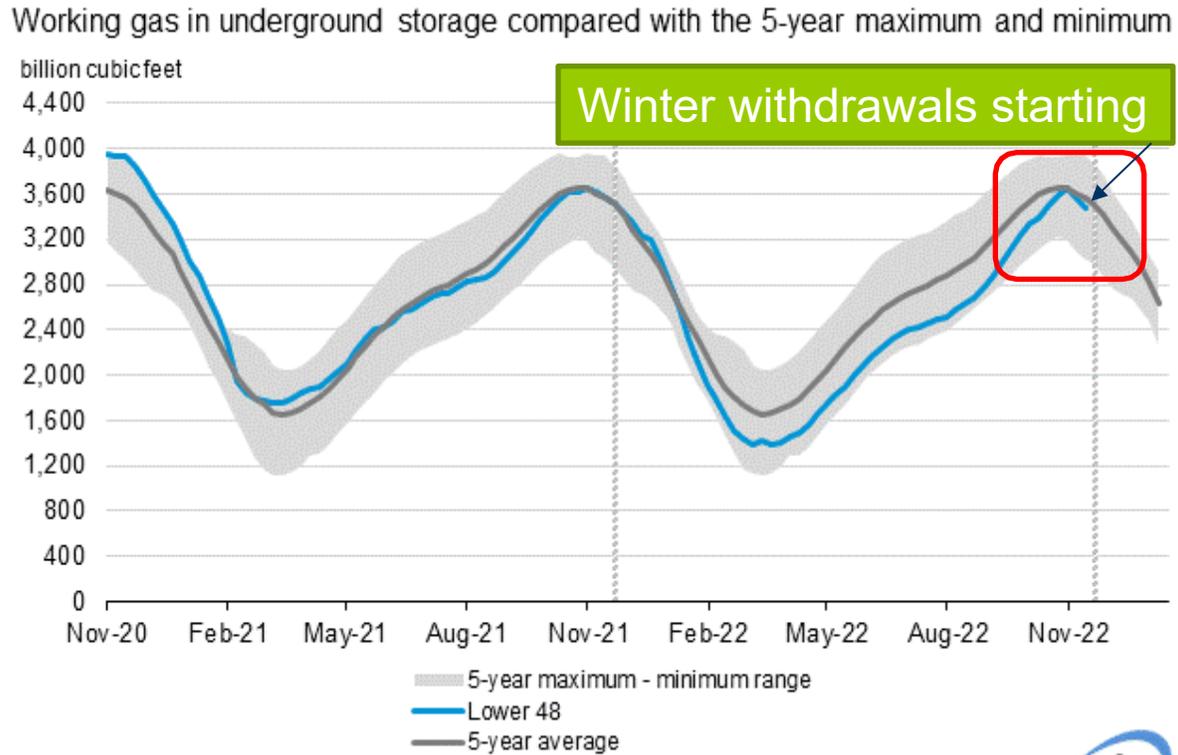
Prices

- Volatility remains high
- Winter price range at regional hubs \$8 - \$14/mmbtu
- Henry Hub winter price approx. \$7.25/mmbtu
- European and Asian prices starting to climb from recent lows currently ranging between \$30/mmbtu and \$50/mmbtu

LNG

- Total U.S. export capacity is 14 Bcf/day
- 2 Bcf/day remains offline with partial return of Freeport terminal now delayed until January with full return March 2023
- Export volumes currently between 11 and 12 Bcf/day

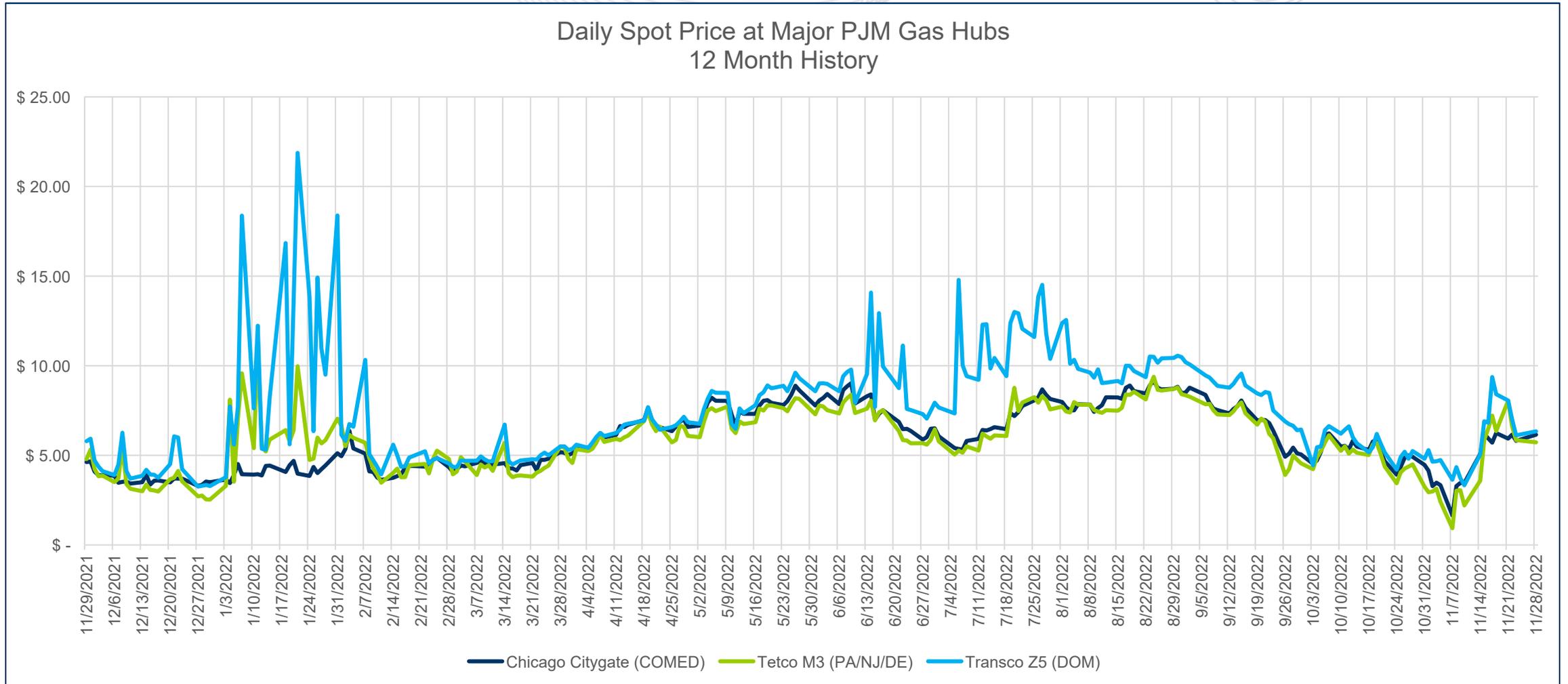




Working gas in underground storage, Lower 48 states

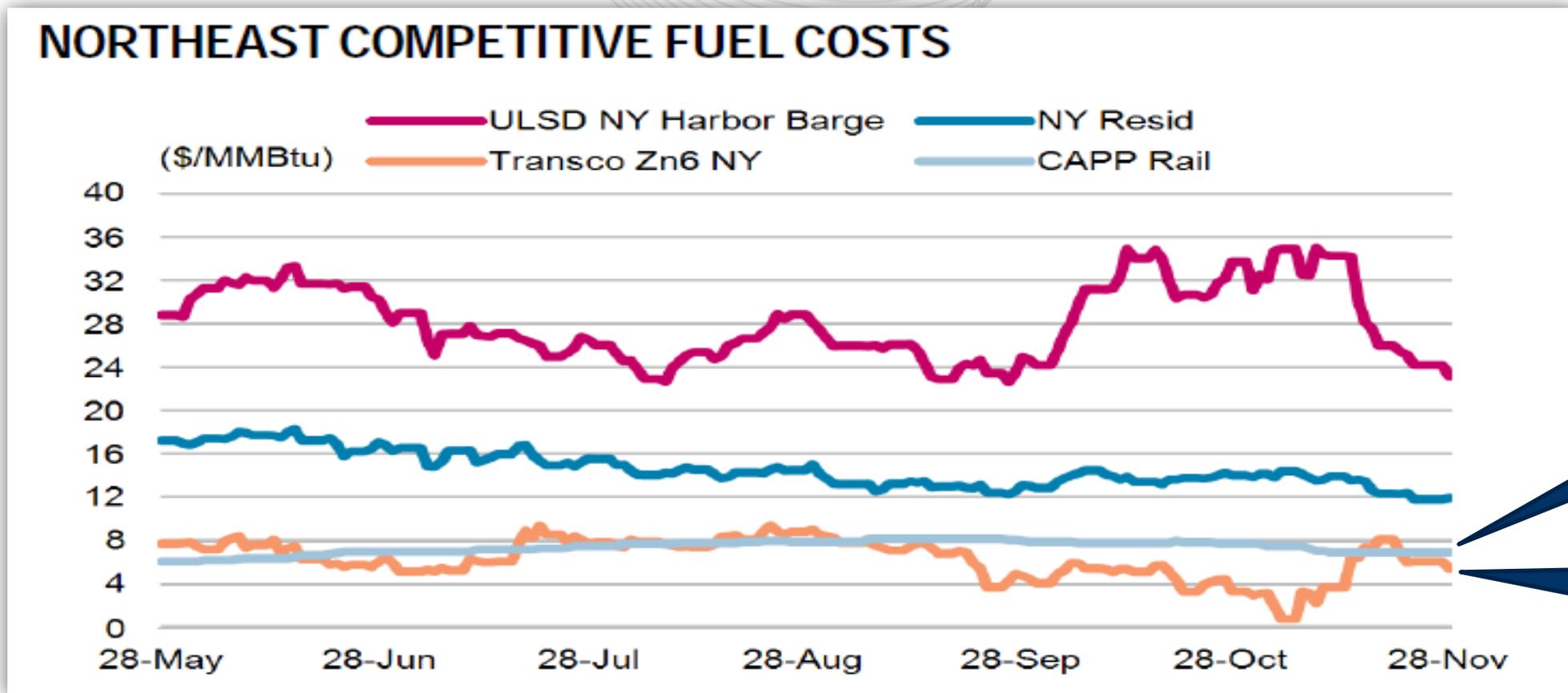
[Summary text](#) [CSV](#) [JSN](#)

Region	Stocks billion cubic feet (Bcf)				Historical Comparisons			
	11/25/22	11/18/22	net change	implied flow	Year ago (11/25/21)		5-year average (2017-21)	
	Bcf	% change	Bcf	% change	Bcf	% change	Bcf	% change
East	840	-3.4	866	-26	870	-3.4	868	-3.2
Midwest	1,040	-0.6	1,063	-23	1,046	-0.6	1,043	-0.3
Mountain	197	-4.8	203	-6	207	-4.8	208	-5.3
Pacific	226	-14.1	232	-6	263	-14.1	288	-21.5
South Central	1,181	-0.5	1,200	-19	1,187	-0.5	1,161	1.7
Salt	314	-6.3	318	-4	335	-6.3	324	-3.1
Nonsalt	867	1.8	882	-15	852	1.8	838	3.5
Total	3,483	-2.5	3,564	-81	3,572	-2.5	3,569	-2.4



Competitive Fuel Cost Comparison

Coal back in the price lead...for now



Central App Coal Price

Spot Transco Z6 Gas Price

Regional Inventory

- EIA PADD 1 (East Coast) inventories remain well below 5 year average
- Roughly 30-40 days of inventory
- Refining capacity at maximum
- Main drivers for low inventory
 - Refineries shut down
 - Reduced imports
 - Reduced supply from other regions
 - Strong demand from Europe

Prices

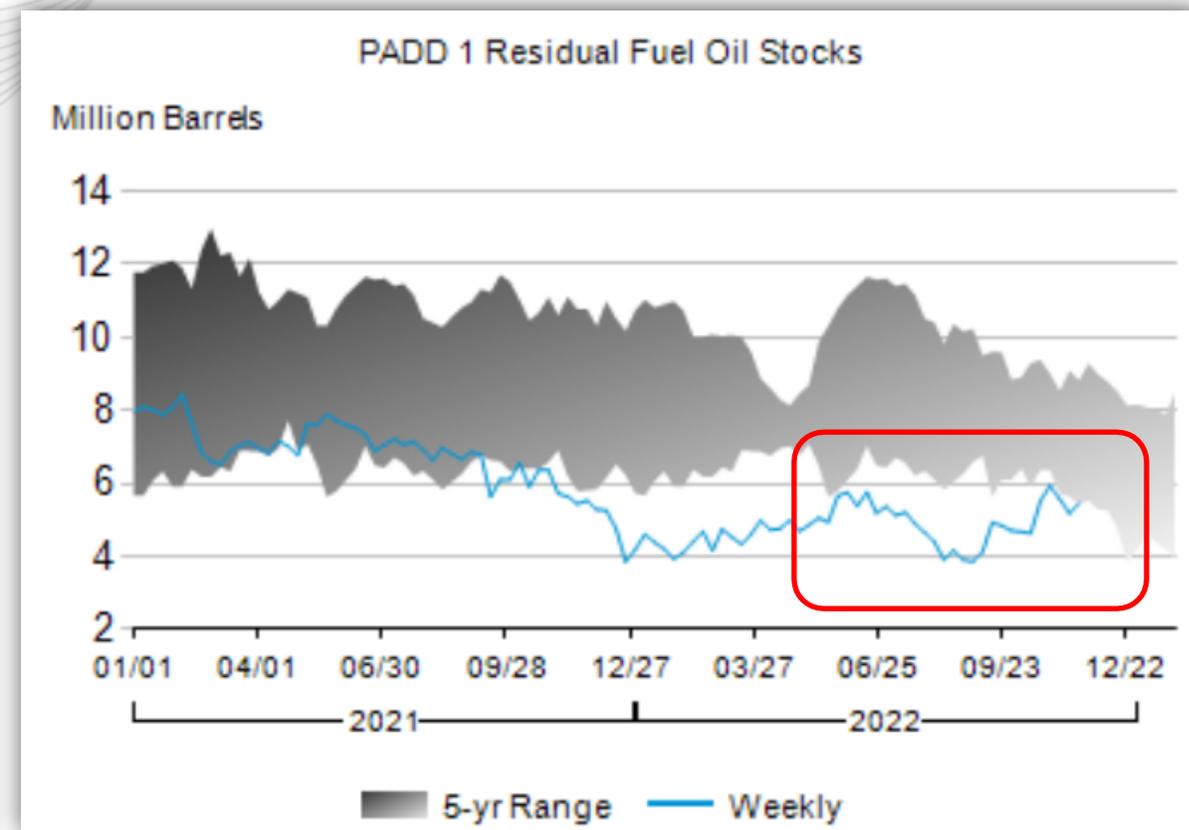
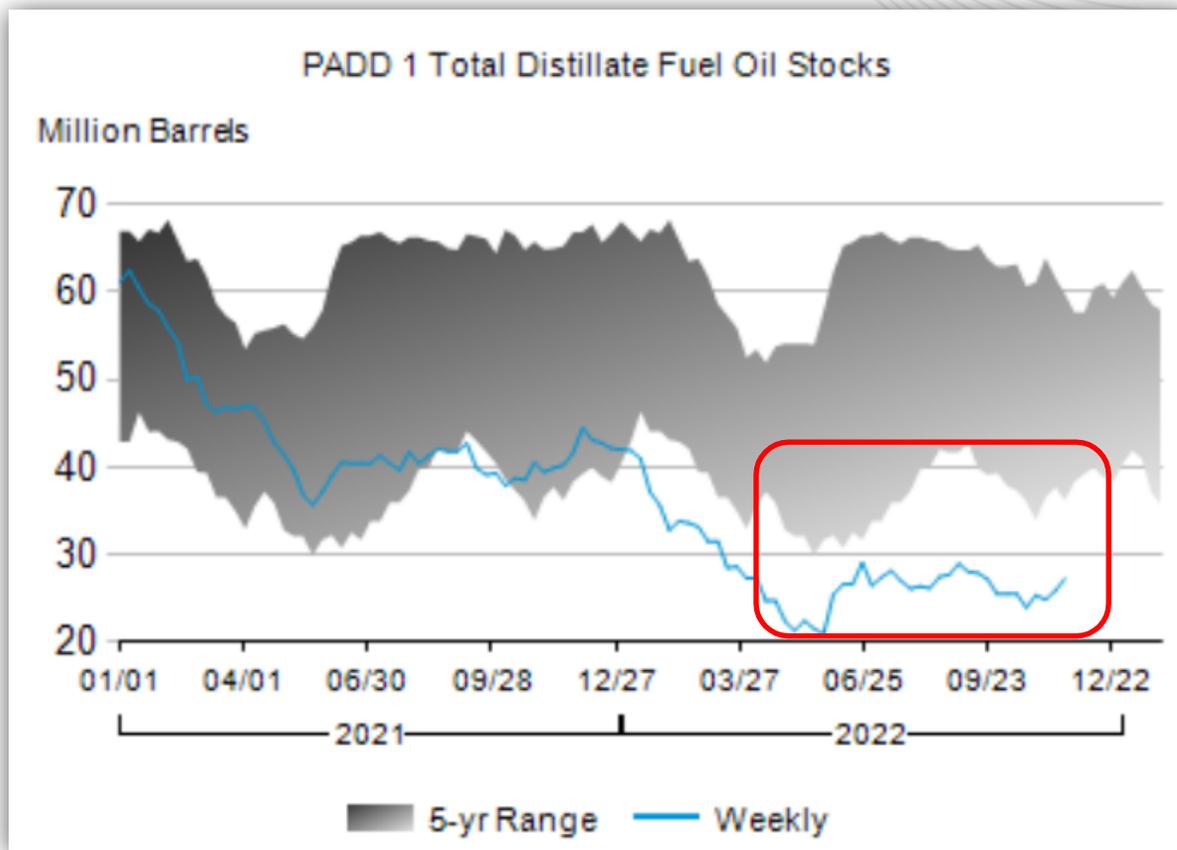
- Volatility continues
- Higher prices balancing low inventory/winter demand
- >\$5/gal. for Ultra Low Sulfur Diesel

PJM Activity

- Weekly data requests to identify and track supply and transportation issues
- No significant concerns raised at this point

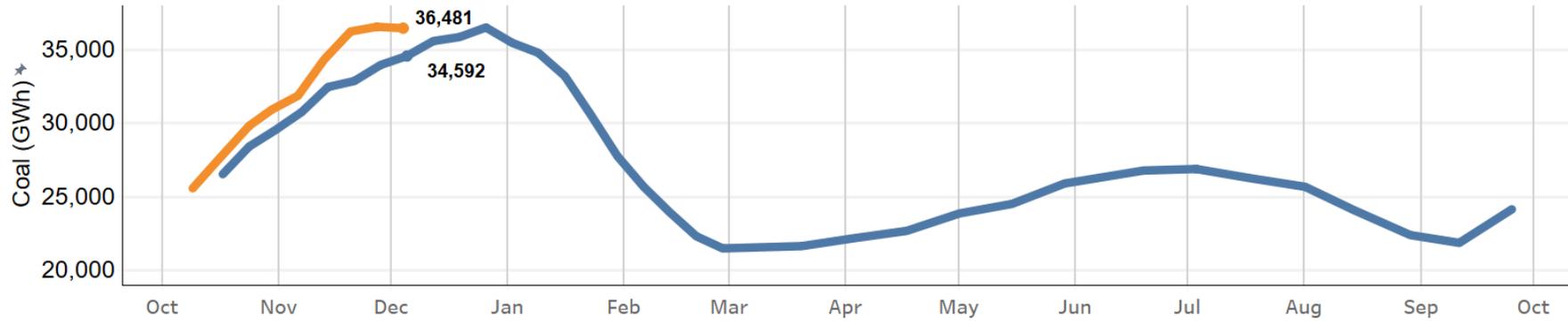
PADD 1 East Coast Distillate and Residual Fuel Inventory

Inventories well below 5 year average

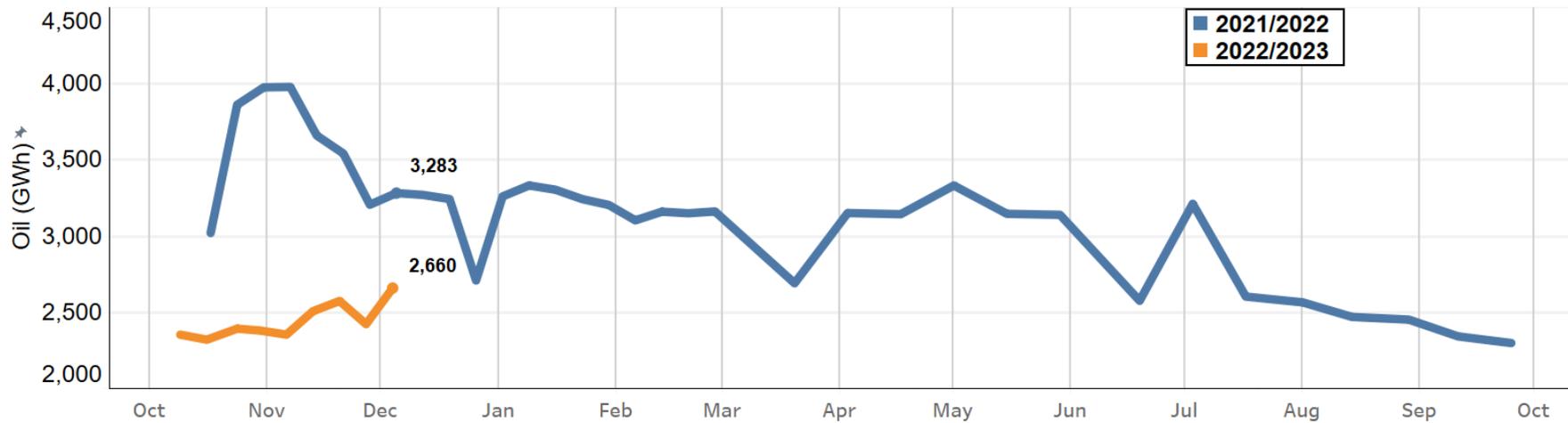




Coal



Oil



SME/Presenter:
Brian J Fitzpatrick,
brian.Fitzpatrick@pjm.com

Fuel Supply Update



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com

**PROTECT THE
POWER GRID
THINK BEFORE
YOU CLICK!**



Be alert to
malicious
phishing emails.

Report suspicious email activity to PJM.
(610) 666-2244 / it_ops_ctr_shift@pjm.com

