

Market Implementation Committee Report

PJM Interconnection

Operating Committee / Markets and Reliability Committee / Members Committee

PJM Conference & Training Center

Audubon, PA May 2014

The Market Implementation Committee met on May 7 at the PJM Conference and Training Center in Audubon, PA. The following topics were discussed at the meeting:

A) <u>Measurement and Verification for Residential Demand Response in Energy and Capacity Markets Problem Statement</u>

Mr. Pete Langbein, PJM, presented a problem statement that resulted from lessons learned from winter emergency energy settlement process. Committee members suggested friendly amendments and some were incorporated. The updated problem statement is posted and linked below. The committee endorsed a revised problem statement by acclamation with $\underline{0}$ objections and $\underline{0}$ abstentions. The committee will be asked to endorse the issue charge at the June meeting.

Item 2B - Emergency Energy Settlement Measurement and Verification Problem statement- revised

B) Demand Response existing mw proposed Manual change

Mr. Pete Langbein, PJM, presented proposed Manual 18 changes from the Demand Response Subcommittee that will allow a curtailment service provider to add additional MWs as "existing" for offer into RPM auction through an exception process if the nominated amount on the registration is low because the peak load contribution is low due to a load data anomaly. The committee endorsed the manual language by acclamation with $\underline{0}$ objections and $\underline{0}$ abstentions.

C) <u>Measurement and Verification for Residential Demand Response in Energy and Capacity Markets Problem</u> Statement

Ms. Shira Horowitz, PJM, presented an issue charge related to reviewing residential demand response measurement and verification. The committee endorsed the issue charge by acclamation with <u>0</u> objections and <u>0</u> abstentions.

D) Revisions to Definition of Zonal Base Load (OA 1.3.39)

Mr. Brian Chmielewski, PJM, presented revisions to the definition of zonal base load. The committee endorsed the revisions by acclamation with 0 objections and 0 abstentions.

E) Revisions to Manual 28: Operating Agreement Accounting

Ms. Suzanne Coyne, PJM, presented additional details and cleanup items for Manual 28. A friendly amendment was proposed and accepted that reverted a bullet on page 17 back to the original language. The updated manual language is posted and linked below. The committee endorsed the revised Manual revisions by acclamation with <u>0</u> objections and <u>12</u> abstentions.

Item 6B - Manual 28 Redline- revised

F) Intermittent Resources Task Force Charter Update

Mr. Ken Schuyler, PJM, presented an updated charter for the IRTF. The committee suggested one friendly amendment and it was accepted and the revised charter is posted and linked below. The committee endorsed the revisions to the revised charter by acclamation with 0 objection and 0 abstentions.

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<u>Item 7A – Intermittent Resources Task Force draft Charter- revised</u>

G) Energy / Reserve Pricing & Interchange Volatility

Ms. Lisa Morelli, PJM, presented the PJM solution package developed by the Energy / Reserve Pricing & Interchange Volatility special sessions of the MIC. The committee endorsed the proposal with <u>118</u> votes in favor, <u>48</u> votes against and <u>37</u> abstentions (71% in favor). The proposal will be forwarded to the Market and Reliability Committee.

H) Frequently Mitigated Units (FMU)

_Ms. Adrien Ford, PJM, presented the packages from the special meetings on Frequently Mitigated Units. The committee voted on each package with the following results: Package A: <u>71</u> in favor, <u>93</u> opposed, <u>14</u> abstentions (43% in favor); Package F Prime: <u>90</u> in favor, <u>60</u> opposed and <u>21</u> abstentions (60% in favor). Package G: <u>88</u> in favor, <u>48</u> opposed and <u>31</u> abstentions (65% in favor); Package H: <u>72</u> in favor, <u>44</u> opposed and <u>50</u> abstentions (62% in favor). Package G will be forwarded to the MRC as the main motion.

I) Load Reallocation

Ms. Michelle Souder, PJM, presented conforming Manual updates to incorporate communications surrounding load reallocation due to member default. The committee endorsed the Manual language by acclamation with $\underline{0}$ objections and $\underline{0}$ abstentions.

Other Topics

J) <u>Qualified Transmission Upgrade Credit Issue</u>

The committee continued the Consensus Based Issue Resolution (CBIR) process by identifying solution components. Several stakeholders suggested the addition of a Design Component related to Eligible Replacement Capacity. Upon consideration, the Chair determined that this was not within the scope of the Problem Statement and Issue Charge approved by the Markets and Reliability Committee (MRC), and suggested that the MRC be consulted as to whether this should be added to the scope of the issue. A participant moved to challenge the chair's decision; however the motion failed for lack of the required second. The updated matrix from the meeting is posted below and members should send solution options and packages to laura.walter@pjm.com before May 21, 2014.

Item 11A – QTU Matrix – post meeting

K) Interregional Coordination Update

The update on interregional coordination has been posted for information due to availability of staff.

Item 12A – Interregional Coordination Update

L) Forward Price Projection Performance

Ms. Rebecca Carroll, PJM, presented an update on PJM's efforts around the transparency and accuracy of IT SCED forward price projections.

M) RPM Supply Curve Transparency

Mr. Thomas Zadlo, PJM, presented packages resulting from the MIC working session discussions. The committee will be asked to vote on packages at the June MIC.

N) Data Miner Update

Ms. Kim Warshel, PJM, presented an update on Data Miner.



O) Member Tool Enhancements

Ms. Lynn Horning, PJM, informed the members of upcoming enhancements to PJM eTools and introduced PJM's action plans going forward for member tools.

P) Removal of Conemaugh #2 Stability Trip Special Protection Scheme

Mr. Phil D'Antonio, PJM, presented a removal of a special protection scheme.

Q) <u>Submission of Auction Specific Transaction Problem Statement</u>

Mr. Barry Trayers, requested questions related to the Submission of Auction Specific Transactions problem statement. The committee had no questions.

MRC Item – Submission of Auction Specific Transactions

MRC Item – Submission of Auction Specific Transactions- Problem Statement

The next MIC meeting is scheduled for **June 4**, **2014** at the PJM Conference and Training Center.

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