



DRAFT
Meeting Minutes
PJM Interconnection
PJM Operating Committee (176th Meeting)
Milford Control Center
Tuesday, April 10, 2012
9:00 AM

Members Present:

Michael Bryson, Chairman
Heather Reiter, Secretary
Timothy Hostetler
Robert Pleiss
David Pratzon
Donald Miller
Hal Siegrist
Brad Weghorst
Mark Heimbach
Steven Kimmish
Russell W. Price

PJM Interconnection
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AEP Ohio Transmission Company, Inc.
Constellation Energy Commodities Group
Exelon Generation Co. LLC
First Energy Solutions Corp.
GenOn Energy Management
PPL EnergyPlus
PPL Martins Creek, LLC
PSEG Energy Resources
UGI Utilities, Inc.

Members Present via Conference Call:

Andrew Dodge
Rehan Gilani
Guy Filomena
Steven McDonald
John Horstmann
Charles Bonner
Louis Slade
Kenneth Jennings
Rebecca Stadelmeyer
Andrew Hunter
David Marton
Ronald Palcic
Grace McNamara
David Mabry
David Gil

Baltimore Gas & Electric Company
ConEdison Energy
Customized Energy Solutions, Ltd.
Customized Energy Solutions, Ltd.
Dayton Power & Light
Dominion Virginia Power
Dominion Virginia Power
Duke Energy Commercial Asset Mgt.
Exelon Generation Company, LLC
FirstEnergy Solutions Corp.
FirstEnergy Solutions Corp.
FirstEnergy Solutions Corp.
Louis Dreyfus Energy Services, L.P.
NcNees Wallace
NextEra Energy Power Marketing LLC



Steven Lieberman
David Weaver
Martin Diamant
Ronald Wharton
Patrick Burke
David Hastings
Gerald Binder
Jack Kerr

Old Dominion Electric
PECO Energy Company
PSEG Energy Resources & Trade LLC
Public Service Electric & Gas Company
Rockland Electric Company
Saracen Energy East LP
SESCO Enterprises LLC
Virginia Electric & Power Company

Also Present:

David Anders
Donald Bielak
Sarah Eichorn
Ronald Graff
Thomas Hauske
Srinivas Kappagantula
Adam Keech
Jeffrey McLaughlin
Lisa Morelli
Ruston Ogburn
Christopher Pulong
David Schweizer
David Souder
Richard Souder

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1. ADMINISTRATION (09:00 – 09:05)

- The Agenda for this meeting was approved.
- The Draft Minutes of the March 13, 2012 OC meeting were reviewed and approved.

2. COMMITTEE/SUBCOMMITTEE/WORKING GROUP UPDATES (09:05 – 09:45)

PJM Staff will provide an informational report on the issues and activities associated with the Committee/Subcommittee:

- Markets and Reliability Committee – Mr. Anders provided a summary of the March 29, 2012 MRC meeting.
- Markets Implementation Committee – Ms. Morelli provided a summary of the March 14, 2012 MIC meeting and a preview of the April 11, 2012 meeting agenda.



- System Information Subcommittee – Mr. Graff provided a summary of the March 21, 2012 SIS meeting.
- System Operations Subcommittee – Mr. Keech provided a summary of the April 5, 2012 SOS meeting.
- Regulation Performance Task Force – Mr. Ogburn provided a summary of the March 30, 2012 RPSTF meeting.
- Reliability Standards and Compliance Subcommittee – Mr. Kappagantula provided a summary of the March 16, 2012 RSCS meeting.

3. **NERC/RFC UPDATE** (09:45 – 10:00)

Mr. Kappagantula provided an update on NERC, SERC, RFC and NAESB Regional Standards.

4. **OC CHARTER** (10:00 – 10:05)

The OC approved the existing charter with no recommended changes.

5. **REVIEW OF OPERATIONS** (10:05 – 10:20)

Mr. Keech reviewed the PJM Operations since the last OC meeting.

6. **MANUAL UPDATES** (10:20 – 10:35)

Ms. Reiter reviewed the revisions to the Transmission Operations Manual M03. *****The OC endorsed these changes with the exception of the general language on the double circuit tower approach which will be discussed at the May OC meeting.**

7. **DOUBS – MT STORM OUTAGE** (10:35 – 10:45)

Ms. Reiter discussed the September 2012 through May 2013 outage of the Doubs – Mt Storm 500kV line including proposed outage over the January – February timeframe.

8. **COMBINED CYCLE MODELING** (10:45 – 11:00)

Mr. Hauske discussed the Combined Cycle Modeling Problem Statement. This issue will be facilitated by Donnie Bielak and will be worked on through special meetings by the OC.



9. POTENTIAL IMPACT OF EPA RULE (11:00 – 11:15)

Mr. Schweizer reviewed the recent EPA rule and potential impact on system operations and ancillary services. He will provide monthly updates to the OC.

10. DOUBLE CIRCUIT TOWER CONTINGENCIES (11:15 – 11:25)

Mr. McLaughlin provided additional detail related to the double circuit tower contingencies to be screened by operations due to the Susquehanna – Roseland RTEP project delays.

11. MICHIGAN-ONTARIO PARS UPDATE (11:25 – 11:35)

Mr. Pilong provided an update on the Michigan – Ontario PARS that went into effect on April 5, 2012.

12. AVOIDABLE COST RECOVER (ACR) TRIENNIAL REVIEW (11:35 – 11:45)

Ms. Eichorn discussed the ACR Triennial review required by the OATT.

13. FUTURE OC MEETINGS

May 8, 2012	Office of the Interconnection	9:00 AM
June 12, 2012	Office of the Interconnection	9:00 AM
July 10, 2012	Office of the Interconnection	9:00 AM
August 7, 2012	Office of the Interconnection	9:00 AM
September 11, 2012	Office of the Interconnection	9:00 AM
October 9, 2012	Office of the Interconnection	9:00 AM
November 6, 2012	Office of the Interconnection	9:00 AM
December 11, 2012	Office of the Interconnection	9:00 AM

Author: Heather Reiter
Typist: Heather Reiter
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