

Effective Date	
Impacted Manual #(s)/Manual Title(s):	
Manual 14B – PJM Regional Transmission Planning Process	
Conforming Order(s):	
N/A	
Associated Issue Tracking Title:	NA
Committee Approval Path - What committee(s) have already seen these changes?	
None – Informational Item	
MRC 1st read date:	August 23, 2018
MRC voting date:	N/A
Impacted Manual sections:	
<ol style="list-style-type: none"> 1) Section 1.1: Planning Process Work Flow 2) Section 1.2: TEAC and Sub-regional RTEP Committees and Related Activities 3) Section 1.3.3 [New]: End of Life Facility Planning 4) Section 1.4: [New] RTEP Process Key Components End of Life Analysis 5) Section 1.5: Planning Criteria 6) Section 1.5.3 [New]: End of Life Planning 7) Section 2.1: Transmission Planning = Reliability + Market Efficiency + Public Policy + End of Life 8) Section 2.1.2: Reliability Planning 9) Section 2.8: [New] Evaluation of End of Life Issues 	
Reason for change:	
The changes to Manual 14B clarify how End of Life Projects and the Transmission Owners new Tariff Attachment M-3 process fit into the PJM planning process and add greater clarity and transparency to how transmission owner local plans integrate with the Regional Transmission Expansion Planning processes.	
Summary of the changes:	
Revisions provide greater detail and enhanced transparency to the PJM Region planning process, including local planning. In particular, these revisions clarify (i) the roles and activities of the Transmission Expansion Advisory Committee (TEAC) and Sub-regional RTEP Committees, and (ii) the planning of End of Life Projects, including a description of PJM's RTEP role using individual transmission owner's FERC Form 715 criteria and the transmission owners' role as it is defined under the Tariff, Attachment M-3 process for Supplemental Projects.	

Section 1.1

- Revised to be foundational process information for the integration of the Tariff, Attachment M-3 into the PJM Regional Transmission Expansion Planning processes.
- Updated to reference both PJM Transmission Owner FERC Form 715 criteria and Supplemental Project criteria.
- Updated to reference the Transmission Owners' Tariff, Attachment M-3 process for Supplemental Projects and clarify how local planning is addressed under both FERC Form 715 and Tariff, Attachment M-3 processes.

Section 1.2

- Updated to clarify the role of the Sub-regional RTEP Committees in relation to the overall PJM planning process.
- Updated to clarify PJM's role in relation to the Tariff, Attachment M-3 process, i.e., PJM, with stakeholder input, may initiate additional Sub-regional RTEP Committee meetings. Additionally, the PJM Transmission Owners may hold separate local meetings or more localized reviews.
- Revised to further clarify the four planning paths to the PJM RTEP.
- Updated to clarify how a Transmission Owner may address additional local system needs under Tariff, Attachment M-3 that are identified later in the RTEP year.

Section 1.3

- Updated to add End of Life Planning to the categories of planning analyses, including clarification that each transmission owner's process specific to End of Life may be memorialized in either the Operating Agreement, Schedule 6 in the transmission owner's FERC Form 715 report or under the Tariff, Attachment M-3 through the transmission owner's local planning criteria.

Section 1.4

- Updated to add Paragraph 5, which details the process required specific to End of Life analysis.

Section 1.5

- Updated to add section 1.5.3 clarifying that the End of Life decision making process is driven by each PJM transmission owner and memorialized in both the Operating Agreement, Schedule 6 through a transmission owner's FERC Form 715 report or under the Tariff, Attachment M-3. Section 1.5.3 further provides that End of Life criteria should include objective criterion that are reasonably measurable, replicable and quantifiable and the materials be posted for the assumptions meeting for the applicable RTEP cycle.

Section 2.1

- Revised to provide that each transmission owner should identify End of Life needs, to the extent known, five years forward.

Section 2.3.4

- Clean up format

Section 2.8

- Revised to add detail as to how End of Life issues should be evaluated in the transmission owner's process.