



Effective Date	October 3, 2017
Impacted Manual #(s)/Manual Title(s):	
Regional Transmission and Energy Scheduling Practices	
Conforming Order(s): N/A	
Associated Issue Tracking Title:	N/A
Committee Approval Path - What committee(s) have already seen these changes?	
MIC: July 12, 2017, August 9, 2017 (Endorsement) MRC: July 27, 2017, August 24, 2017 (Endorsement)	
MRC 1st read date:	07/27/2017
MRC voting date:	08/24/2017
Impacted Manual sections:	
Sections 2.1.2.2, 2.1.2.4, 2.1.2.10, 2.1.2.11, 2.1.2.14, 2.2.1, 2.2.2, and 2.2.6	
Reason for change:	
<ul style="list-style-type: none"> • Updates from the MISO-PJM Coordinated Transaction Scheduling (CTS) effort that outline the rules applicable to CTS Bid submission and validation • Updates from alignment with the Intra-day Hourly Offers effort to change the ExSchedule Dispatchable Schedule Submission Timelines • Updates resulting from the NAESB eTag Specification 1.8.3 change that introduces the Market Operator role to Tags 	
Summary of the changes:	

MISO-PJM CTS Changes:

- 2.1.2.2 – Added CTS Bid timing requirements
- 2.1.2.4 – clarification on timing of ramp evaluation
- 2.1.2.10 – clarified relationship between CTS transaction and ramp reservation
- 2.1.2.14 – new section containing business rules for MISO-PJM CTS
- 2.2.1 – added CTS data requirements
- 2.2.2 – added CTS bid / tag validations
- 2.2.6 – new section to capture CTS evaluation process

Intra-day Hourly Offers:

- 2.1.2.2 – outlined when Dispatchable MW and Price values can be changed
- 2.1.2.11 – clarified Dispatchable schedule submissions

eTag 1.8.3:

- 2.2.2 – added Market Operator requirement