

# Regional Transmission Expansion Process (RTEP) Incremental Auction Revenue Rights (IARRs) Update for 2021/22 Planning Period

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- PJM offers various IARR products for transmission expansions that add incremental capability to the PJM system
  - Generator/Merchant transmission facility interconnections
  - Customer funded network upgrade requests (attachment EE)
  - **RTEP incremental-rights eligible required transmission enhancements**
- All IARR products have the following characteristics
  - IARR MWs are awarded for the incremental capability created for the life of the facility or 30 years, whichever is less
  - Must be simultaneously feasible with all existing Stage 1 ARRAs
  - Valued each year based on Annual FTR Auction clearing prices
- PJM Operating Agreement requires **annual RTEP IARR analysis**

- Analysis may trigger IARRs for the following RTEP upgrades:
  - Backbone Upgrades
  - Non-Backbone Upgrades: cost responsibility is assigned to 1) non-contiguous zones or 2) Merchant Transmission Providers
- PJM evaluates constraint most relieved by the RTEP upgrade
  - See appendix for projects analyzed for 21/22
- PJM determines an eligible path and evaluates if IARRs could be awarded:
  - Source: aggregate pnode up to ten generator buses
  - Sink: zone
  - MWs: if available, allocated similar to project cost (percentage by zone, by NSPL)

- All IARR-eligible RTEP upgrades scheduled to be in-service for 2021/22 planning period were analyzed
  - No IARRs produced
- Previously approved RTEP IARRs will populate at FTR Center prior to Annual ARR starts
  - Members can reject or reduce MWs through FTR Center
- Effective RTEP IARRs available can be found [here](#)

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**RTEP IARR Update for 2021/2022**



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# Appendix



# RTEP IARR Analysis for 2021/22 Planning Period

Project #	Type	Upgrade Description	In-Service Date	Pre-Upgrade ARR Capability	Pre-Upgrade Limit	Post-Upgrade ARR Capability	Post-Upgrade Limit	IARR MW	Source	Sink
b2633	Backbone	Add a new 500 kV bay at Hope Creek (Expansion of Hope Creek substation) and a new 500/230 kV autotransformer	6/1/2021	0	LORETTO 138 KV LOR-VIE I/o 230/138.PineyGrove.AT20+L23 0.PinyGrve-IndinR.23002	0	LORETTO 138 KV LOR-VIE I/o 230/138.PineyGrove.AT20+L23 0.PinyGrve-IndinR.23002	0	HAYRD5-8, HOPECREE25 KV UNIT 1, SALEM 13 KV SALEM1-3, CUMB AE 13.8 KV CT 2, CUMB AE 13.8 KV	DPL
b2836, b2837	Merchant	Convert Trenton-Burlington 138 kV circuits to 230 kV circuits (PSEG MTB (Metuchen – Trenton – Burlington) project )	6/1/2021	0	CEDARGRO230 KV CED-CLIB I/o L230.CedarGrove-Clifton-Athenia.K-2263	0	CEDARGRO230 KV CED-CLIB I/o L230.CedarGrove-Clifton-Athenia.K-2263	0	MERCER, LAWRESUB, CLARKSVI, EFLEMING, ENGLISHT, ATLANTIC, FRENEAU,SRIVER	PSEG
b2955	Merchant	Wreck and re-build the VFT – Warinanco – Aldene 230 kV circuit with paired conductor.	12/31/2020	0	CEDARGRO230 KV CED-CLIB I/o L230.CedarGrove-Clifton-Athenia.K-2263	0	CEDARGRO230 KV CED-CLIB I/o L230.CedarGrove-Clifton-Athenia.K-2263	0	SPRINGSP, WOODSTOWSP, ROSELANDSP, WCALDWELSP, CEDARGROPS, HINCHMANS, JACKPSS, COOKRDSP	PSEG
b3027.1	Backbone	Add a 2nd 500/230 kV 840 MVA transformer at Dominion's Ladysmith Substation	6/1/2021	0	AP SOUTH for I/o BLA-BED	0	AP SOUTH for I/o BLA-BED	0	LADYSMCT GT1-4, BIRCHWD, FOURRIVR NUG1,5 ,NRTHECK,SHACKLFD	DOM