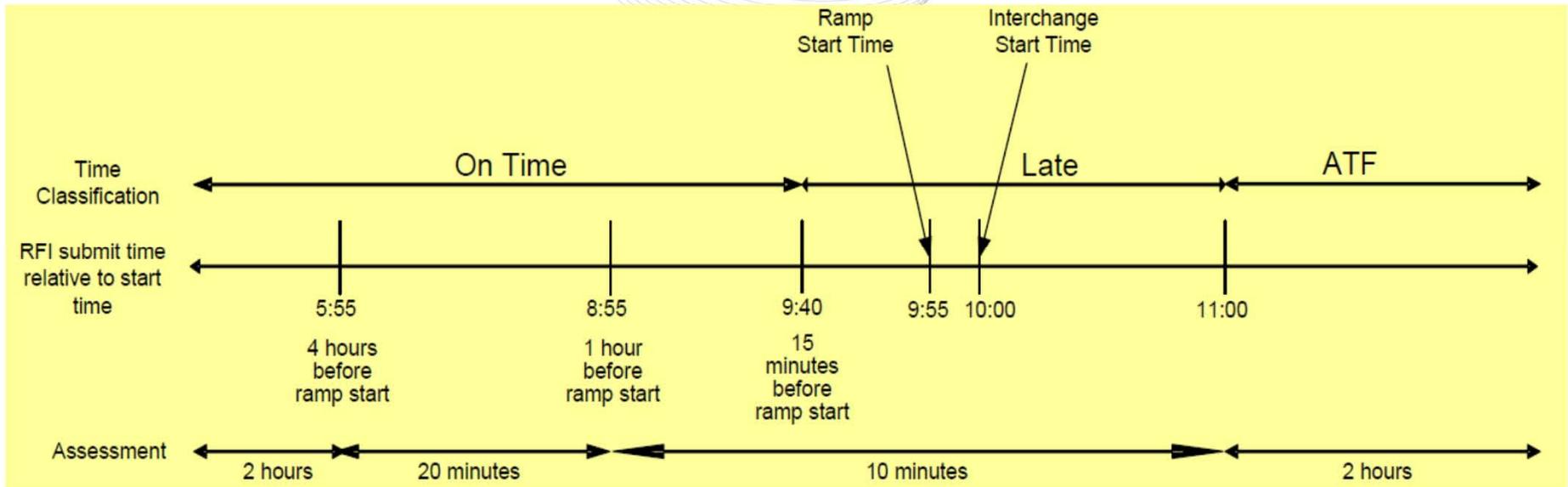




# Interchange Rules



- The NERC INT-005-3 and NAESB WEQ-004 standards govern the requirements for interchange timelines.
- Notification for request for interchange can be made up to 20-minutes in advance to be considered 'on-time'.

# FERC Order 764 Requirements

- *The Commission amends the pro forma Open Access Transmission Tariff (“OATT”) and directs public utility transmission providers to revise their OATTs to provide all transmission customers the option of using more frequent transmission scheduling intervals within each operating hour, at 15-minute intervals. In addition, the Commission retained the existing 20-minute prior notification period for the submission of transmission.*
- FERC reaffirms the NERC/NAESB timing requirements in Order 764 (Variable Energy Resources).

- The Regional Transmission and Energy Scheduling Practices contain the PJM business rules governing interchange scheduling.
  - PJM OATT Sections 13.8 and 14.6 revised to reflect FERC Order 764 Requirements
- PJM validates all external transaction requests against a net interchange ramp. The ramp limit is configurable by PJM dispatch based on operating conditions. PJM's default ramp limit is  $\pm 1000$  MW.
- All PJM interchange transactions are required to be at least 45 minutes in duration.



# QUESTIONS

