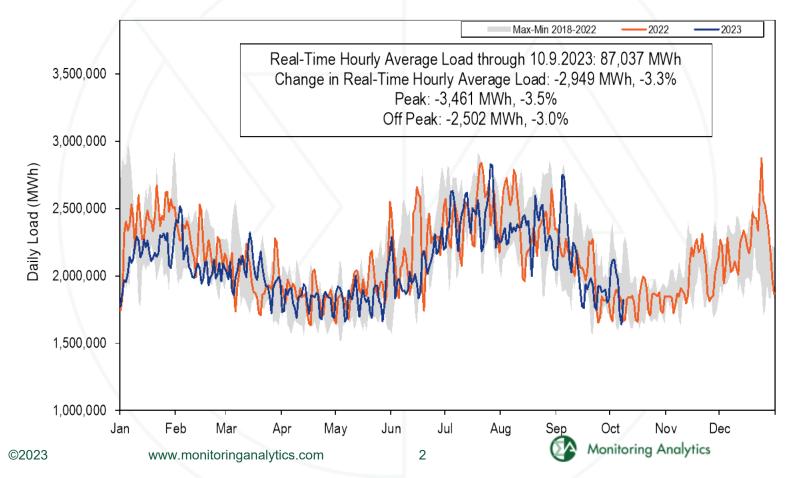
Market Monitor Report

MC Webinar 10/23/2023

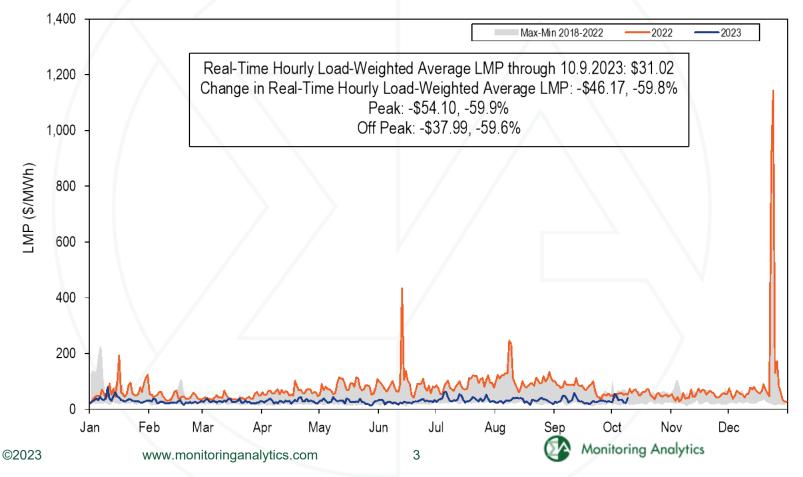
IMM



2023 YTD PJM Real-Time Daily Load



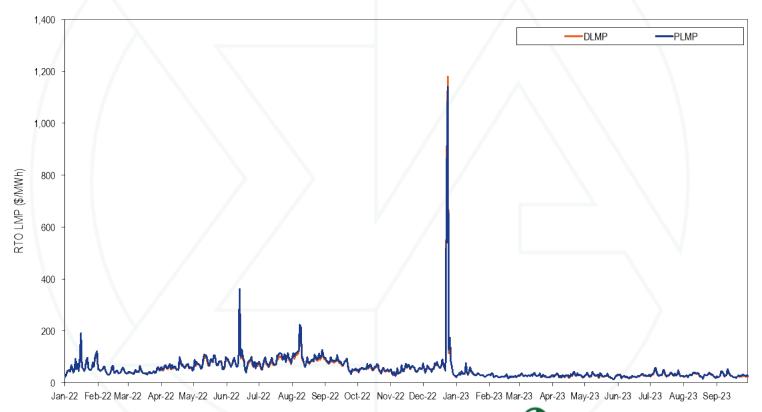
2023 YTD PJM Real-Time Daily LMP



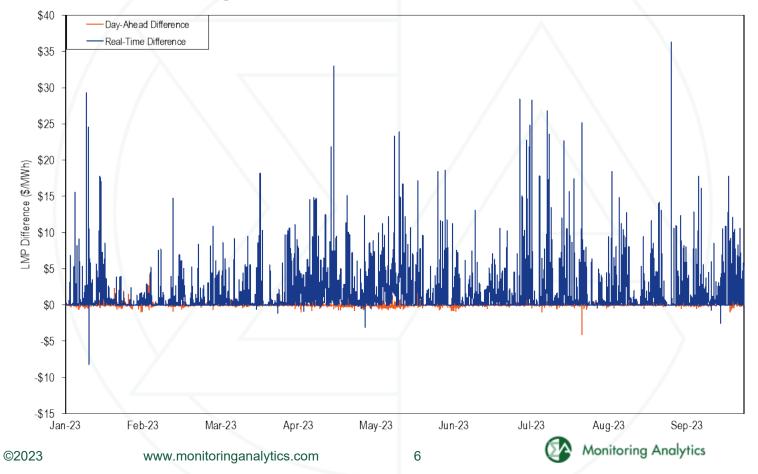
Monthly Average Load-Weighted DLMP and PLMP

					Percent				Percent
Year	Month	DLMP	PLMP	Difference	Difference	DLMP	PLMP	Difference	Difference
2022	Jan	\$64.57	\$64.80	\$0.22	0.3%	\$66.43	\$69.06	\$2.64	4.0%
2022	Feb	\$49.96	\$50.35	\$0.39	0.8%	\$45.93	\$46.76	\$0.83	1.8%
2022	Mar	\$45.25	\$45.50	\$0.25	0.6%	\$41.83	\$43.56	\$1.73	4.1%
2022	Apr	\$64.10	\$64.18	\$0.08	0.1%	\$60.38	\$63.91	\$3.52	5.8%
2022	May	\$83.17	\$83.24	\$0.06	0.1%	\$79.04	\$83.16	\$4.12	5.2%
2022	Jun	\$90.24	\$90.54	\$0.29	0.3%	\$91.44	\$97.89	\$6.46	7.1%
2022	Jul	\$96.07	\$96.38	\$0.32	0.3%	\$84.03	\$92.48	\$8.45	10.1%
2022	Aug	\$106.18	\$106.07	(\$0.10)	(0.1%)	\$105.68	\$113.74	\$8.06	7.6%
2022	Sep	\$82.86	\$82.80	(\$0.06)	(0.1%)	\$74.08	\$78.29	\$4.22	5.7%
2022	Oct	\$58.30	\$58.37	\$0.07	0.1%	\$52.27	\$55.90	\$3.63	6.9%
2022	Nov	\$56.29	\$55.24	(\$1.05)	(1.9%)	\$50.86	\$52.93	\$2.07	4.1%
2022	Dec	\$93.02	\$93.39	\$0.37	0.4%	\$143.65	\$142.22	(\$1.42)	(1.0%)
2022	Jan - Dec	\$75.35	\$75.44	\$0.08	0.1%	\$76.34	\$80.14	\$3.80	5.0%
2023	Jan	\$36.53	\$36.58	\$0.05	0.1%	\$34.66	\$35.75	\$1.09	3.1%
2023	Feb	\$31.16	\$31.22	\$0.06	0.2%	\$25.47	\$26.04	\$0.57	2.2%
2023	Mar	\$28.39	\$28.41	\$0.02	0.1%	\$27.58	\$28.42	\$0.85	3.1%
2023	Apr	\$29.81	\$29.81	(\$0.00)	(0.0%)	\$27.09	\$29.32	\$2.22	8.2%
2023	May	\$28.86	\$28.80	(\$0.05)	(0.2%)	\$25.91	\$28.44	\$2.53	9.7%
2023	Jun	\$27.82	\$27.82	(\$0.00)	(0.0%)	\$25.69	\$27.29	\$1.60	6.2%
2023	Jul	\$40.46	\$40.56	\$0.10	0.3%	\$34.34	\$37.21	\$2.87	8.4%
2023	Aug	\$30.49	\$30.54	\$0.05	0.2%	\$29.77	\$31.33	\$1.55	5.2%
2023	Sep	\$30.82	\$30.91	\$0.09	0.3%	\$29.33	\$31.55	\$2.22	7.6%
2023	Jan - Sep	\$31.86	\$31.90	\$0.04	0.1%	\$29.14	\$30.87	\$1.73	5.9%

Daily Average Real-Time DLMP and PLMP



Hourly Difference: PLMP – DLMP



Fast Start Units as a Percent of Marginal Units

			Dispatch	Run		Pricing F	Run		
					All Fast				All Fast
Year	Month	СТ	Diesel	Wind	Start Units	СТ	Diesel	Wind	Start Units
2022	Jan	1.3%	0.3%	0.2%	1.8%	4.9%	0.9%	0.2%	6.2%
2022	Feb	0.6%	0.2%	0.3%	1.1%	3.2%	0.5%	0.3%	4.0%
2022	Mar	0.5%	0.2%	0.4%	1.1%	3.4%	0.5%	0.4%	4.4%
2022	Apr	0.8%	0.1%	0.1%	1.2%	4.4%	0.3%	0.1%	5.0%
2022	May	1.4%	0.7%	0.1%	2.4%	6.6%	1.2%	0.1%	8.1%
2022	Jun	2.3%	0.3%	0.1%	2.6%	9.3%	0.8%	0.1%	10.2%
2022	Jul	2.7%	0.6%	0.1%	3.3%	16.3%	1.4%	0.0%	17.7%
2022	Aug	2.0%	0.4%	0.0%	2.4%	12.0%	1.3%	0.0%	13.3%
2022	Sep	0.8%	0.3%	0.1%	1.2%	5.6%	1.0%	0.1%	6.7%
2022	Oct	2.2%	0.2%	0.3%	2.6%	6.6%	0.9%	0.2%	7.7%
2022	Nov	1.3%	0.2%	0.2%	1.7%	5.1%	0.9%	0.2%	6.1%
2022	Dec	1.3%	0.7%	0.2%	2.2%	6.3%	1.5%	0.2%	8.0%
2022	Jan - Dec	1.4%	0.3%	0.2%	2.0%	7.0%	0.9%	0.1%	8.1%
2023	Jan	1.6%	0.5%	0.1%	2.1%	6.2%	2.8%	0.0%	9.0%
2023	Feb	0.9%	0.2%	0.0%	1.1%	3.1%	0.6%	0.0%	3.7%
2023	Mar	0.8%	0.4%	0.1%	1.2%	3.0%	0.7%	0.1%	3.8%
2023	Apr	2.5%	0.4%	0.2%	3.2%	8.1%	0.8%	0.2%	9.1%
2023	May	1.0%	0.3%	0.1%	1.3%	4.8%	0.7%	0.1%	5.6%
2023	Jun	0.5%	0.2%	0.0%	0.7%	2.5%	0.5%	0.0%	3.0%
2023	Jul	1.4%	0.9%	0.0%	2.4%	8.6%	1.6%	0.0%	10.3%
2023	Aug	0.9%	1.5%	0.0%	2.4%	5.1%	2.3%	0.0%	7.4%
2023	Sep	0.4%	0.8%	0.1%	1.3%	5.1%	1.4%	0.1%	6.6%
2023	Jan - Sep	1.2%	0.3%	0.1%	1.6%	4.6%	1.0%	0.1%	5.7%
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Fast Start Impacts: Zonal Average Differences

				2023 Jan	- Sen			
		Day-A	head	2020-041	- och	Real-	Time	
	Average	Average	11000	Percent	Average	Average	THILE .	Percent
Zone	DLMP	PLMP	Difference	Difference	DLMP	PLMP	Difference	Difference
ACEC	\$46.22	\$46.33	\$0.10	0.2%	\$45.61	\$47.58	\$1.97	4.3%
AEP	\$53.22	\$53.32	\$0.10	0.2%	\$51.40	\$53.96	\$2.56	5.0%
APS	\$54.07	\$54.21	\$0.14	0.3%	\$52.01	\$54.68	\$2.67	5.1%
ATSI	\$52.71	\$52.82	\$0.12	0.2%	\$50.45	\$52.97	\$2.52	5.0%
BGE	\$62.78	\$62.90	\$0.11	0.2%	\$60.40	\$63.59	\$3.20	5.3%
COMED	\$45.93	\$46.02	\$0.09	0.2%	\$43.65	\$45.95	\$2.30	5.3%
DAY	\$55.29	\$55.39	\$0.10	0.2%	\$53.18	\$55.85	\$2.67	5.0%
DUKE	\$54.31	\$54.41	\$0.10	0.2%	\$52.09	\$54.71	\$2.62	5.0%
DOM	\$63.15	\$62.84	(\$0.31)	(0.5%)	\$63.22	\$66.03	\$2.81	4.4%
DPL	\$50.12	\$50.22	\$0.11	0.2%	\$49.71	\$52.62	\$2.91	5.9%
DUQ	\$51.81	\$51.93	\$0.12	0.2%	\$49.79	\$52.29	\$2.50	5.0%
EKPC	\$53.47	\$53.56	\$0.10	0.2%	\$52.09	\$54.67	\$2.58	4.9%
JCPLC	\$47.16	\$47.27	\$0.11	0.2%	\$46.64	\$48.73	\$2.09	4.5%
MEC	\$53.21	\$53.31	\$0.10	0.2%	\$51.52	\$53.96	\$2.44	4.7%
OVEC	\$52.17	\$52.27	\$0.10	0.2%	\$50.30	\$52.80	\$2.51	5.0%
PECO	\$45.18	\$45.28	\$0.10	0.2%	\$44.60	\$46.48	\$1.88	4.2%
PE	\$51.76	\$51.87	\$0.11	0.2%	\$49.67	\$52.06	\$2.39	4.8%
PEPCO	\$60.45	\$60.56	\$0.11	0.2%	\$58.21	\$61.23	\$3.02	5.2%
PPL	\$49.15	\$49.25	\$0.10	0.2%	\$47.86	\$50.06	\$2.20	4.6%
PSEG	\$47.73	\$47.83	\$0.11	0.2%	\$47.29	\$49.39	\$2.10	4.4%
REC	\$49.79	\$49.89	\$0.11	0.2%	\$49.01	\$51.23	\$2.22	4.5%
							1.1	A 1

Fast Start Impacts: Hub Average Differences

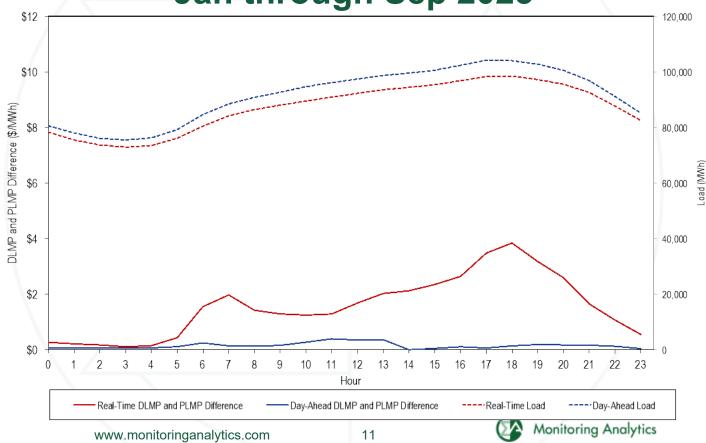
				2023 Jar	n - Sep			
		Day-A	head			Real-	Time	
	Average	Average		Percent	Average	Average		Percent
Hub	DLMP	PLMP	Difference	Difference	DLMP	PLMP	Difference	Difference
AEP GEN HUB	\$51.68	\$51.78	\$0.10	0.2%	\$49.58	\$52.04	\$2.46	5.0%
AEP-DAYTON HUB	\$52.72	\$52.82	\$0.10	0.2%	\$50.58	\$53.10	\$2.53	5.0%
ATSI GEN HUB	\$51.67	\$51.78	\$0.12	0.2%	\$49.26	\$51.72	\$2.46	5.0%
CHICAGO GEN HUB	\$45.20	\$45.29	\$0.09	0.2%	\$42.83	\$45.11	\$2.28	5.3%
CHICAGO HUB	\$46.12	\$46.21	\$0.09	0.2%	\$43.76	\$46.07	\$2.31	5.3%
DOMINION HUB	\$57.99	\$58.02	\$0.03	0.0%	\$56.55	\$59.29	\$2.74	4.8%
EASTERN HUB	\$50.24	\$50.34	\$0.11	0.2%	\$49.31	\$52.13	\$2.82	5.7%
N ILLINOIS HUB	\$45.79	\$45.88	\$0.09	0.2%	\$43.57	\$45.86	\$2.29	5.3%
NEW JERSEY HUB	\$47.23	\$47.34	\$0.11	0.2%	\$46.72	\$48.79	\$2.07	4.4%
OHIO HUB	\$52.64	\$52.74	\$0.10	0.2%	\$50.47	\$52.99	\$2.52	5.0%
WEST INT HUB	\$54.02	\$54.08	\$0.07	0.1%	\$51.91	\$54.48	\$2.57	4.9%
WESTERN HUB	\$55.38	\$55.50	\$0.11	0.2%	\$52.88	\$55.54	\$2.67	5.0%

9

Zonal Real-Time PLMP-DLMP Difference Frequency

					2023 Jan - Sep					
Zone	< (\$50)	(\$50) to (\$10)	(\$10) to \$0	\$0	\$0 to \$10	\$10 to \$20	\$20 to \$50	\$50 to \$100	\$100 to \$200	>= \$200
PJM-RTO	0.0%	0.0%	0.6%	47.4%	48.5%	2.8%	0.6%	0.0%	0.0%	0.0%
ACEC	0.0%	0.0%	7.5%	48.0%	41.9%	2.0%	0.5%	0.0%	0.0%	0.0%
AEP	0.0%	0.0%	1.0%	47.9%	47.4%	3.0%	0.6%	0.0%	0.0%	0.0%
APS	0.0%	0.0%	0.8%	47.7%	47.7%	3.0%	0.7%	0.1%	0.0%	0.0%
ATSI	0.0%	0.0%	1.0%	47.6%	47.9%	2.9%	0.6%	0.0%	0.0%	0.0%
BGE	0.0%	0.0%	3.8%	47.3%	43.4%	3.9%	1.3%	0.1%	0.0%	0.0%
COMED	0.0%	0.1%	2.6%	48.2%	45.8%	2.7%	0.6%	0.0%	0.0%	0.0%
DAY	0.0%	0.0%	1.0%	47.8%	47.2%	3.3%	0.7%	0.1%	0.0%	0.0%
DUKE	0.0%	0.0%	1.1%	47.8%	47.2%	3.2%	0.7%	0.1%	0.0%	0.0%
DOM	0.0%	0.1%	2.3%	47.6%	45.4%	3.4%	1.0%	0.1%	0.0%	0.0%
DPL	0.0%	0.0%	11.7%	47.9%	37.1%	1.9%	0.5%	0.2%	0.6%	0.0%
DUQ	0.0%	0.0%	0.8%	47.6%	48.1%	2.9%	0.6%	0.0%	0.0%	0.0%
EKPC	0.0%	0.0%	1.1%	47.8%	47.3%	3.1%	0.6%	0.0%	0.0%	0.0%
JCPLC	0.0%	0.0%	3.4%	47.9%	46.1%	2.0%	0.5%	0.0%	0.0%	0.0%
MEC	0.0%	0.0%	3.9%	47.5%	45.5%	2.5%	0.6%	0.1%	0.0%	0.0%
OVEC	0.0%	0.0%	1.2%	47.9%	47.3%	3.0%	0.6%	0.0%	0.0%	0.0%
PECO	0.0%	0.0%	10.3%	48.0%	39.2%	2.0%	0.5%	0.0%	0.0%	0.0%
PE	0.0%	0.0%	1.4%	47.3%	48.1%	2.6%	0.6%	0.1%	0.0%	0.0%
PEPCO	0.0%	0.0%	2.8%	47.6%	44.8%	3.6%	1.1%	0.1%	0.0%	0.0%
PPL	0.0%	0.0%	4.2%	47.5%	45.7%	2.1%	0.5%	0.0%	0.0%	0.0%
PSEG	0.0%	0.0%	3.3%	47.9%	46.3%	2.0%	0.4%	0.0%	0.0%	0.0%
REC	0.0%	0.0%	2.8%	47.6%	46.9%	2.1%	0.5%	0.0%	0.0%	0.0%

Hourly Average Load and LMP Difference: Jan through Sep 2023

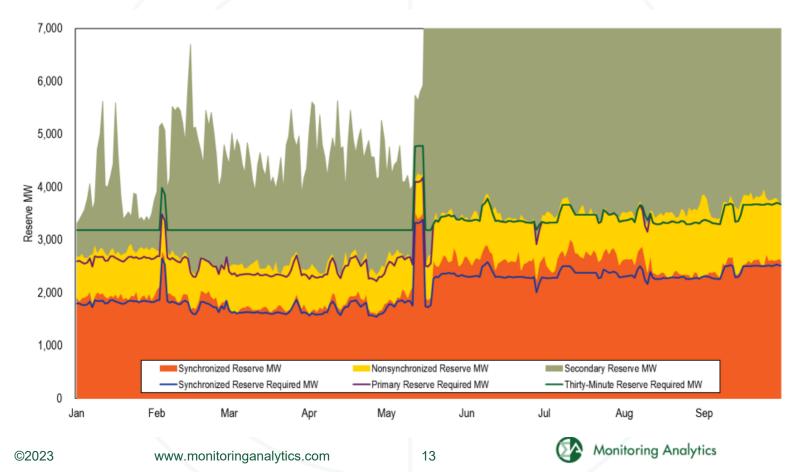


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Real-Time Load-Weighted Average LMP

		202	2			202	3	
				Percent				Percent
	Off Peak	On Peak	Difference	Difference	Off Peak	On Peak	Difference	Difference
Jan	\$74.99	\$62.54	(\$12.46)	(16.6%)	\$33.20	\$38.53	\$5.32	16.0%
Feb	\$45.70	\$47.86	\$2.16	4.7%	\$23.45	\$28.67	\$5.22	22.3%
Mar	\$41.58	\$45.41	\$3.83	9.2%	\$26.96	\$29.78	\$2.82	10.5%
Apr	\$55.93	\$71.89	\$15.96	28.5%	\$24.08	\$35.00	\$10.92	45.4%
May	\$66.12	\$100.85	\$34.73	52.5%	\$22.65	\$33.84	\$11.19	49.4%
Jun	\$61.63	\$126.83	\$65.20	105.8%	\$21.64	\$32.16	\$10.52	48.6%
Jul	\$71.83	\$114.14	\$42.31	58.9%	\$26.86	\$48.04	\$21.18	78.9%
Aug	\$85.89	\$136.31	\$50.42	58.7%	\$26.60	\$35.30	\$8.70	32.7%
Sep	\$66.36	\$89.76	\$23.40	35.3%	\$24.76	\$38.65	\$13.88	56.1%
Oct	\$47.61	\$64.50	\$16.90	35.5%				
Nov	\$45.48	\$60.50	\$15.01	33.0%				
Dec	\$153.54	\$129.51	(\$24.03)	(15.7%)				

Real-Time Reserves and Requirements



Day-Ahead & Real-Time RTO Reserve MW

		Synchronized Reserve MW		Nonsynchronized Reserve MW		Total Primary Reserve MW		Secondary Reserve MW		Total Thirty-Minute Reserve MW	
Year	Month	DA	RT	DA	RT	DA	RT	DA	RT	DA	RT
2023	Jan	1,904	1,935	1,404	861	3,309	2,796	11,941	1,100	15,249	3,895
2023	Feb	1,889	1,975	1,311	718	3,200	2,693	16,793	2,295	19,993	4,988
2023	Mar	1,682	1,722	1,179	812	2,861	2,535	15,073	1,964	17,934	4,498
2023	Apr	1,766	1,788	968	771	2,734	2,559	10,955	2,266	13,689	4,825
2023	May	2,399	2,425	1,094	804	3,493	3,229	12,489	9,635	15,983	12,864
2023	Jun	2,848	2,628	987	848	3,835	3,476	13,484	17,101	17,319	20,578
2023	Jul	2,829	2,710	971	846	3,801	3,556	13,263	15,579	17,064	19,135
2023	Aug	2,875	2,464	1,019	1,079	3,894	3,543	13,357	17,406	17,251	20,949
2023	Sep	2,905	2,531	936	1,204	3,841	3,735	13,689	17,963	17,530	21,697

14



Day-Ahead & Real-Time MAD Reserve MW

		Synchronized Reserve MW		Nonsynchronized Reserve MW		Total Pri Reserve		Secondaı Reserve N	·	Total Thirty-Minute Reserve MW	
Year	Month	DA	RT	DA	RT	DA	RT	DA	RT	DA	RT
2023	Jan	1,891	1,933	1,119	792	3,009	2,725	NA	NA	NA	NA
2023	Feb	1,874	1,955	992	673	2,866	2,628	NA	NA	NA	NA
2023	Mar	1,671	1,696	839	678	2,510	2,374	NA	NA	NA	NA
2023	Apr	1,690	1,664	684	615	2,374	2,279	NA	NA	NA	NA
2023	May	1,937	1,940	847	685	2,784	2,625	NA	NA	NA	NA
2023	Jun	2,023	1,973	817	688	2,839	2,661	NA	NA	NA	NA
2023	Jul	2,028	1,958	804	714	2,832	2,673	NA	NA	NA	NA
2023	Aug	2,099	1,966	844	764	2,943	2,729	NA	NA	NA	NA
2023	Sep	2,035	1,925	760	731	2,795	2,657	NA	NA	NA	NA



Reserve Settlements by Month

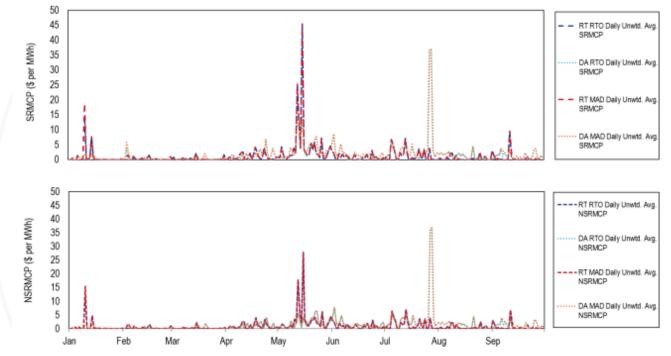
		Total	Day-Ahead Credits		Total Ba	lancing MCP Cro	edits	Tot	al LOC Credits	
Year	Month	SR	NSR	SecR	SR	NSR	SecR	SR	NSR	SecR
2023	Jan	\$505, 429	\$73,610	\$0	(\$114,061)	(\$155,466)	\$0	\$976,799	\$4, 850	\$5,114
2023	Feb	\$735, 351	\$72,133	\$0	\$99,577	(\$113,200)	\$0	\$493,619	\$31,094	\$34, 129
2023	Mar	\$439, 364	\$72, 194	\$0	(\$5,106)	(\$37,214)	\$0	\$744,883	\$3, 368	\$12,363
2023	Apr	\$2,088,876	\$220,075	\$0	\$55,121	(\$112,776)	\$0	\$701,874	\$59,662	\$15,125
2023	May	\$8, 590, 787	\$764,690	\$0	(\$1,102,233)	(\$601,863)	\$0	\$1,523,223	\$477, 365	\$64,711
2023	Jun	\$4,061,466	\$648,961	\$0	(\$136,555)	(\$134,616)	\$0	\$503,423	\$48, 934	\$137,270
2023	Jul	\$10, 125, 951	\$1,697,877	\$0	(\$209,684)	(\$227,351)	\$0	\$842,992	\$30, 765	\$351,998
2023	Aug	\$2, 822, 099	\$422,257	\$0	(\$101,170)	(\$17,911)	\$0	\$583,173	\$1,642	\$134,975
2023	Sep	\$2, 808, 344	\$503,832	\$0	(\$352,447)	\$68,227	\$0	\$743,196	\$2, 149	\$158,351
		Total	Shortfall Charges		-	Total Credits				
Year	Month	SR	NSR	SecR	SR	NSR	SecR			
2023	Jan	\$336, 246	NA	\$0	\$1,031,922	(\$77,007)	\$5,114			
2023	Feb	\$0	NA	\$0	\$1,328,546	(\$9,973)	\$34, 129			
2023	Mar	\$0	NA	\$0	\$1,179,141	\$38,348	\$12,363			
2023	Apr	\$0	NA	\$0	\$2,845,871	\$166,961	\$15,125			
2023	May	\$0	NA	\$0	\$9,011,777	\$640, 193	\$64,711			
2023	Jun	\$0	NA	\$0	\$4,428,335	\$563,279	\$137,270			
2023	Jul	\$0	NA	\$0	\$10,759,259	\$1,501,292	\$351,998			
2023	Aug	\$0	NA	\$0	\$3,304,101	\$405,988	\$134,975			
2023	Sep	\$0	NA	\$0	\$3,199,093	\$574,208	\$158,351			

- For secondary reserve, the shortfall charge is part of the balancing MCP credit. For synchronized reserve, it is separate.

- The only spin events that were 10 minutes or longer happened in January, so only January has SR shortfall charges.



Reserve Prices



- SecRMCP always \$0 per MWh, so far in 2023
- Spikes on Jan. 10th due to shortage pricing
- Spikes on Feb. 3rd & 4th due to conservative operations
- Spikes on May 12th & 15th due to increased requirements
- Spikes of DA & RT MCPs on Jul. 27th & 28th during Hot Weather Alerts on Jul. 26th Jul. 29th.
- Spikes on Sep. 11th due to shortage pricing.



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17

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