

## Markets and Reliability Committee

Webex Only

August 20, 2020

9:00 a.m. – 11:55 a.m.

### Administration

Stu Bresler and Dave Anders welcomed stakeholders and provided the Anti-trust and Code of Conduct, and Meeting Participation announcements.

### Consent Agenda

Items A through C were **approved/endorsed** by acclamation with one objection to item A and no abstentions:

- A. Minutes of the July 23, 2020 meeting of the Markets and Reliability Committee (MRC).
- B. Proposed revisions to Manuals 14A, 14B and 14G related to FERC's Order on PJM's Order 845 Second Compliance Filing.
- C. Proposed Operating Agreement (OA) revisions to support improving situational awareness with the Dispatch Interactive Map Application (DIMA).

[Issue Tracking: Improving Situational Awareness with the Dispatch Interactive Map Application \(DIMA\)](#)

### Endorsements/Approvals

#### 1. Manuals 14D and 27 – Zonal NSPL Values

Ray Fernandez reviewed proposed revisions to Manual 14D: Generator Operational Requirements and Manual 27: Open Access Transmission Tariff Accounting related to changes to deadlines for adjustments associated with finalizing the zonal network service peak load values. Following discussion, the committee **endorsed** the proposed manual revisions by acclamation with no objections and two abstentions.

#### 2. Market Efficiency Process Enhancement Task Force

Jack Thomas provided an update on the Phase 3 work completed at the Market Efficiency Process Enhancement Task Force (MEPETF).

[Issue Tracking: RTEP Market Efficiency Analysis](#)

- A. Jack Thomas and Nick Dumitriu reviewed solution packages A4 (the main motion) and A1 (the alternate motion) and corresponding proposed OA revisions related to Regional Targeted Market Efficiency Projects (RTMEP). Following discussion, proposed solution package A4 **failed** in a sector weighted vote with 1.56 in favor. Proposed solution package A1 also **failed** in a sector weighted vote with 2.63 in favor.

- B. Jack Thomas and Nick Dumitriu reviewed solution packages B4 (the main motion) and B1 (the alternate motion) and corresponding proposed OA revisions related to the Benefit Calculation. Johnathan Loresch, offered a proposed friendly amendment to proposal A4 to limit the Monte Carlo draws to three, and limit the sensitivity cases to two in addition to the base case. There were no objections, and therefore the amendment was incorporated into the main motion (B4). Following discussion, proposed solution package B4 **failed** in a sector weighted vote with 2.02 in favor. Proposed solution package B1 was **endorsed** in a sector weighted vote with 3.75 in favor.
- C. Jack Thomas and Nick Dumitriu reviewed solution package C1 and corresponding proposed OA revisions related to the Window for Capacity Drivers. Following discussion, the committee **endorsed** proposed solution package C1 including proposed OA revisions in a sector-weighted vote with 4.03 in favor.

### 3. Risk Management Committee Charter

Jennifer Tribulski provided an update regarding potential revisions to the Credit Subcommittee Charter including an expansion to incorporate risk and a proposed change in parent reporting structure. The resulting charter is being renamed Risk Management Committee Charter. Following discussion, the committee **approved** the proposed charter revisions by acclamation with no objections or abstentions.

### 4. Critical Infrastructure Stakeholder Oversight (CISO) Senior Task Force (10:25-10:55)

Greg Poulos and Erik Heinle discussed the potential to revoke the CISO Issue Charge being worked at Special Planning Committee (PC) sessions and potential endorsement of a Problem Statement and replacement Issue Charge. They noted significant progress on the issue at recent special PC sessions, and therefore did not make any corresponding motions at this meeting. They also noted the potential to make a related motion at a future meeting.

[Issue Tracking: Critical Infrastructure Stakeholder Oversight](#)

## First Readings (10:55-11:20)

### 5. Cost Development Subcommittee

Glen Boyle reviewed proposed revisions to the Cost Development Subcommittee charter. The committee will be asked to endorse the revised charter at its next meeting.

### 6. PJM Manuals

- A. Shaun Murphy reviewed proposed revisions to Manual 01: Control Center and Data Exchange Requirements and Manual 14B: PJM Region Transmission Planning Process addressing PMU Placement in RTEP Planning Process. Alex Stern, PSEG, discussed a posted proposed friendly amendment to provide clarifications to the note in Manual 01 section 3.6. The committee will be asked to endorse the proposed revisions to Manuals 01 and 14B at its next meeting.

## Informational Reports

### 7. Capacity Capability Senior Task Force (CCSTF)

Melissa Pilog provided an update of the work completed at the Capacity Capability Senior Task Force (CCSTF) including proposed solution package(s) and initial thoughts on corresponding Reliability Assurance Agreement (RAA) revisions. The committee will conduct a first read of proposed solutions and corresponding revisions at a special session of the MRC on August 31.

[Issue Tracking: Effective Load Carrying Capability for Limited Duration Resources and Intermittent Resources](#)

### 8. FERC Transmission Orders Requiring Reallocations and Refunds

Ray Fernandez provided updates on cost allocation issues associated with multiple transmission orders (Dockets ER15-1387, ER15-1344, and ER18-680) from FERC that require resettlement.

## Future Agenda Items

No new future agenda items were identified.

## Future Meeting Dates

August 31, 2020	1:00 p.m.	WebEx
September 17, 2020	9:00 a.m.	WebEx
October 29, 2020	9:00 a.m.	WebEx
November 19, 2020	9:00 a.m.	WebEx
December 17, 2020	9:00 a.m.	WebEx

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