

Improving Situational Awareness with the Dispatch Interactive Map Application

Issue Source

PJM and several Transmission Owners are bringing this issue forward for consideration.

Issue Content

The work will finalize the Operator Agreement changes necessary to implement situational awareness tools such as the Dispatch Interactive Map Application, DIMA.

Key Work Activities and Scope

The stakeholders will review all proposed OA changes, presenting the finalized version to relevant stakeholder committees.

Expected Deliverables

Provide updated OA language changes to relevant stakeholder groups. Also included will be any other analyses, reports, manual changes, governing document revisions, and FERC filings as needed.

Decision-Making Method

Tier 1, consensus (unanimity).

Stakeholder Group Assignment

This issue will use the quick fix (QF) process in accordance with Manual 34 section 8.6.1 and will be presented to the Operating Committee for approval.

Expected Duration of Work Timeline

We will start with a presentation at the May MC Webinar. We will present at the OC June and July stakeholder meetings. Then we will present at the July and August MRC stakeholder meetings. We will plan to present at the September MC meeting. If approved, we will send to the FERC in September for review followed by all development and deployment.

Start Date	Priority Level	Timing	Meeting Frequency
5/26/2020	☐ High ☒ Medium ☐ Low	☐ Immediate ☒ Near Term ☐ Far Term	☐ Weekly ☒ Monthly ☐ Quarterly



Charter

(check one box)

☐	This document will serve as the Charter for a new group created by its approval.
☒	This work will be handled in an existing group with its own Charter (and applicable amendments).

More detail available in M34; Section 6